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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6627
Name: Prospect Oil & Gas Corp
Address 1: PO BOX 837
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0837
Contact Person: Brad Hutchison
Phone: (785) 483-1522
Lease Name: HERL
Well Number: 2

API No.: 15-051-19044-00-01
Permit No: E23874.1
Reporting Year: 2024
(January 1 to December 31)

____ - NW - NE - SW Sec. 35 Twp. 14 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
2255 feet from ☐ N / ☑ S Line of Section
3736 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9200				31
February	9100				29
March	9150				31
April	9125				30
May	9150				31
June	9145				30
July	9155				31
August	9155				31
September	9150				30
October	9160				31
November	9155				30
December	9160				31
TOTAL	109805		0		

Submitted Electronically