KOLAR Document ID: 1823702

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

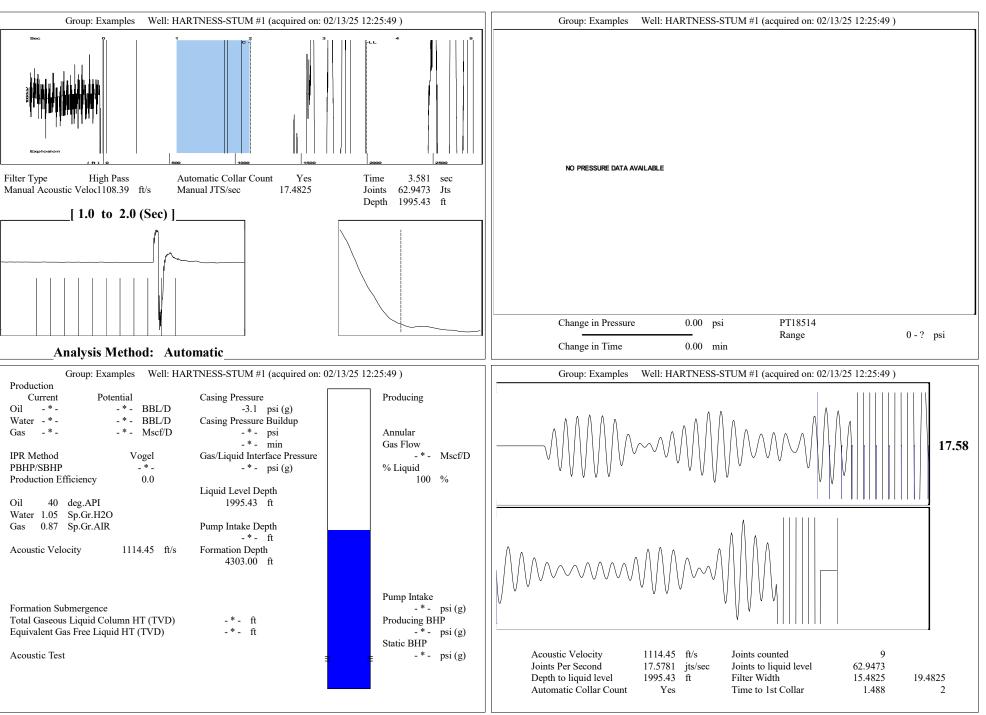
July 2017 Form must be Typed

Name:	OPERATOR: License#				API No. 15-			
Address 2:					Spot Descri	ption:		
State Zip +	Address 1:				·	Sec	Twp S. R	
Contact Person:	Address 2:							_
Contact Person:	City:	State:	Zip: +					W Line of Section
Phone:					GPS Location	On: Lat:(e.g. xx.xxxx	, Long: x) (€ ``\wcss4	.gxxx.xxxxx)
Lease Name: Well #: Field Contact Person Email: Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: Gas Storage Permit #: Syud Date: Date Shut-In: Sutange Date Shut-In: Stize Date Shut-In: Sutange Production Intermediate Liner Tubing Size Setting Depth Date Shut-In: Sutange Production Intermediate Liner Tubing Size Setting Depth Date Shut-In: Sutange Production Intermediate Liner Tubing Size Setting Depth Sutange Setting Depth Sutange Setting Depth Sutange Setting Squeze(s): Setting Squeze					_		_	□GL□K
Well Type: (check one) OII Gas OG WSW Other:								
SWD Permit #:					Well Type: (check one) 🗌 Oil 🔲 G	as OG WSW Oth	er:
Gas Storage Permit #:					SWD Pe	ermit #:	ENHR Permit #:	
Conductor Surface Production Intermediate Liner Tubing	Tiola Contact Fercon Finence	··()			_	•		
Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface:					Spud Date:		Date Shut-In:	
Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Date:		Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing
Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): How Determined? Top of Cement W/ Sacks of cement. Date: Casing Squeeze(s): W/ Sacks of cement. Date: Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Tools in Hole at (depth) W/ Sacks of cement Port Collar: (depth) W/ Sack of cement Port Collar: (depth) W/ S	Size							
Top of Cement Bottom of Cement Bottom of Cement Casing Fluid Level from Surface:	Setting Depth							
Bottom of Cement Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): to w/ sacks of cement, to w/ sacks of cement. Date: Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at Tools in Hole at (depth) Casing Leaks: Yes No Depth of casing leak(s): Type Completion: ALT. I ALT. II Depth of: DV Tool: w/ sacks of cement Port Collar: w/ sack of cement	Amount of Cement							
Casing Fluid Level from Surface: How Determined? Date:	Top of Cement							
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date: Do you have a valid Oil & Gas Lease?	Bottom of Cement							
Do you have a valid Oil & Gas Lease?	Casing Fluid Level from Sur	face:	How D	etermined?			Date:	
Depth and Type:	Casing Squeeze(s):	to w /	sacks of c	ement, _	to	(bottom) W /	sacks of cement. Date:	
Type Completion: ALT. I Depth of: DV Tool:w /sacks of cement Port Collar:w /sack of cement Po	Do you have a valid Oil & G	as Lease? Yes	No					
Type Completion: ALT. I Depth of: DV Tool:w /sacks of cement Port Collar:w /sack of ceme	Depth and Type: Junk i	n Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No Depth of	of casing leak(s):	
Packer Type:								
Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base Completion Information 1 to Feet Perforation Interval to Feet or Open Hole Interval to Fe							(depth)	
Geological Date: Formation Name Formation Top Formation Base Completion Information 1.								
Formation Name Formation Top Formation Base Completion Information 1 to Feet Perforation Interval to Feet or Open Hole Interval to Fe	Total Depth:	Plug Bacl	CDepth:		Plug Back Meth	od:		
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2 to to Feet Perforation Interval to Feet or Open Hole Interval to Fe	2	At:	to Fee	et Perfo	ration Interval -	to Fee	t or Open Hole Interval	toFe
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			Submit	ted Ele	ectronically	y		
Submitted Electronically	Do NOT Write in This	Date Tested:	1	Results:		Date Plugged:	Date Repaired: Date Put	Back in Service:

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes C	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

Stephen States Street States States States State States St	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
1000 1000	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The last of the la	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Similar State Stat	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

02/18/2025

Octavio Morales American Warrior, Inc. PO BOX 399 GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment API 15-135-24403-00-00 HARKNESS-STUM 1 SE/4 Sec.12-19S-24W Ness County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/11/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/11/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"