KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34337
Name: Ballou, Christopher dba Ballou Energy
Address 1: 29933 W 303RD ST
Address 2:
City: PAOLA State: KS Zip: 66071 + 4601
Contact Person: Christpher Ballou
Phone: ( 913 ) 731-8804
Lease Name: HARRA
Well Number: FW 4

API No.: 15-121-26845-00-01
Permit No: E29076.3
Reporting Year: 2024
*(January 1 to December 31)*

____ - SE - SW - NW Sec. 13 Twp. 17 S. R. 22 ☑ E ☐ W
*(Q/Q/Q/Q)*
2677 feet from ☐ N / ☑ S Line of Section
4475 feet from ☑ E / ☐ W Line of Section
County: Miami

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 340 psi Injection Zone: PERU
Maximum Authorized Injection Rate: 60 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 4 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 0 | 0 | 0 | 0 | 0 |
| February | 75 | 340 | 0 | 0 | 15 |
| March | 0 | 0 | 0 | 0 | 0 |
| April | 100 | 335 | 0 | 0 | 20 |
| May | 0 | 0 | 0 | 0 | 0 |
| June | 0 | 0 | 0 | 0 | 0 |
| July | 55 | 335 | 0 | 0 | 10 |
| August | 0 | 0 | 0 | 0 | 0 |
| September | 50 | 340 | 0 | 0 | 5 |
| October | 25 | 340 | 0 | 0 | 5 |
| November | 0 | 0 | 0 | 0 | 0 |
| December | 0 | 0 | 0 | 0 | 0 |
| ***TOTAL*** | 305 | | 0 | | |

Submitted Electronically