KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5682
Name: Hughes Drilling Co, a General Partnership
Address 1: 122 N. Main
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + 8522
Contact Person: Clay Hughes
Phone: (785) 883-2235
Lease Name: W. BROERS
Well Number: I-3

API No.: 15-059-27155-00-00
Permit No: E32585.3
Reporting Year: 2024
(January 1 to December 31)

____ - NE - SE - SW Sec. 2 Twp. 16 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
1251 feet from ☐ N / ☑ S Line of Section
3073 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	342	200			31
February	600	200			28
March	669	200			31
April	767	200			30
May	785	200			31
June	748	200			30
July	748	200			31
August	609	200			31
September	822	200			30
October	781	200			31
November	572	200			30
December	701	200			31
TOTAL	8144		0		

Submitted Electronically