

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32446

Name: Merit Energy Company, LLC

Address 1: 13727 Noel Road, Suite 1200

Address 2: _____

City: Dallas State: TX Zip: 75240 + _____

Contact Person: Katherine McClurkan

Phone: (972) 628-1660

Contact Person Email: Kathy.mcclurkan@meritenergy.com

Field Contact Person: Gary Ralstine

Field Contact Person Phone: (620) 360-058

API No. 15- 15-129-20788-00-04

Spot Description: W2 SW SE Sec. 17 Twp. 32 S. R. 43 ☐ E ☒ W

660 feet from ☐ N / ☒ S Line of Section

2310 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Morton Elevation: 3649 ☐ GL ☒ KB

Lease Name: FERGUSON Well #: 1-17

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 07/16/2022 Date Shut-In: 07/16/2022

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.6250	4.5	N/A	3.5	N/A
Setting Depth		1612	4949		4729	
Amount of Cement		800	170		120	
Top of Cement		0	0		0	
Bottom of Cement		1612	4949		1729	

Casing Fluid Level from Surface: 0 How Determined? CIT Date: 07/08/2022

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: Bridge Plug Size: 3.5 Inch Set at: 3435 Feet

Total Depth: 5175 Plug Back Depth: 3445 Plug Back Method: cmt

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. <u>Morrow</u>	At: _____ to _____ Feet	Perforation Interval <u>4742</u> to <u>4768</u> Feet	or Open Hole Interval _____ to _____ Feet
2. <u>Lansing</u>	At: _____ to _____ Feet	Perforation Interval <u>3320</u> to <u>3324</u> Feet	or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>02/19/2025</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

02/19/2025

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-129-20788-00-04
FERGUSON 1-17
SE/4 Sec.17-32S-43W
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/19/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/19/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"