KOLAR Document ID: 1826266

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

| OPERATOR: License #: | | | . | API No. | 15 | | |
|---|------------------------------|------------------------------|------------|--|---------------------------|---|--|
| Name: | | | | | escription: | | |
| Address 1: | | | | | | | |
| Address 2: | | | | | | | |
| City: | State: | Zip: + | . | | Feet from | East / West Line of Section | |
| Contact Person: | | | | Footage | es Calculated from Neares | st Outside Section Corner: | |
| Phone: () | | | | | NE NW | SE SW | |
| Type of Well: (Check one) | | OG D&A Cathodi SWD Permit #: | | , | | | |
| ENHR Permit #: | Gas Sto | rage Permit #: | | | | | |
| Is ACO-1 filed? Yes | No If not, is well | log attached? Yes | | | | ved on: (Date) | |
| Producing Formation(s): List A | ll (If needed attach another | sheet) | | | | (KCC District Agent's Name) | |
| Depth to | Top: Botto | m: T.D | | Plugging | a Commenced: | | |
| Depth to | Top: Botto | m: T.D | | 00 0 | • | | |
| Depth to | Top: Botto | m:T.D | | | g ••p.o | | |
| | | | | | | | |
| Show depth and thickness of a | all water, oil and gas forma | ations. | | | | | |
| Oil, Gas or Water | Records | | Casing Re | g Record (Surface, Conductor & Production) | | | |
| Formation | Content | Casing | Size | | Setting Depth | Pulled Out | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| Describe in detail the manner cement or other plugs were us | | _ | | | | Is used in introducing it into the hole. If | |
| | | | | | | | |
| Plugging Contractor License # | : | | Name: | | | | |
| Address 1: | | | Address 2: | : | | | |
| City: | | | ; | State: _ | | Zip:+ | |
| Phone: () | | | | | | | |
| Name of Party Responsible for | r Plugging Fees: | | | | | | |
| State of | County, _ | | | , SS. | | | |
| | • | | | | Employee of Operator of | Operator on above described | |
| | (Print Name) | | | E | imployee of Operator or | Operator on above-described well, | |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Invoice



| Date | Invoice # |
|------------|-----------|
| 12/16/2024 | 9860 |

| Bill To | |
|---|--|
| EDISON OPERATING CO LLC 9342 E CENTRAL, SUITE D WICHITA, KS 67206 | |

| Job Info | |
|--|--|
| Julian Famrs #1-18 Stanton County, KS Field Ticket #9231 | |
| | |

P.O. No. Terms

Net 30

Amount

| Quantity | Description | | Amount |
|---------------------|---|-------|--------------------|
| 1 | Service Charge | | 500.00 |
| 2 | Set Solid Bridge Plug 4-1/2 | | 2,920.00 300.00 |
| 1 | Dump Bailer w/sack of cement | | 1,250.00 |
| ī | 3 1/8 HSC Squeeze Gun | - 1 | 4,970.0 |
| | Total Charges for Service Cased Hole - Discount | | -745.5 |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| ease remit to above | ve address. | Total | \$4 224 5 |

Please remit to above address.

Total \$4,224.50



Remit To: Hurricane Services, Inc.

250 N., Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

EDISON OPERATING CO LLC 9342 E CENTRAL SUITE A WICHITA, KS 67206

| 12/16/2024 | Invoice Date: |
|--------------|---------------|
| 0381104 | Invoice #: |
| Julian Farms | Lease Name: |
| 1-18 | Well #: |
| Stanton, Ks | County: |
| WP5979 | Job Number: |
| Pratt | District: |

| Date/Description | HRS/QTY | Rate | Total |
|----------------------------|-----------|-----------|----------|
| Plug to Abandon | 0.000 | 0.000 | 0.00 |
| H-Plug | 175.000 | 16,000 | 2,800.00 |
| Light Eg Mileage | 150.000 | 2,000 | 300.00 |
| Heavy Eq Mileage | 300,000 | 4.000 | 1,200,00 |
| Ton Mileage | 1,129.000 | 1.500 | 1,693.50 |
| Cement Blending & Mixing | 175,000 | 1.400 | 245.00 |
| Depth Charge 1001'-2000' | 1.000 | 1,500.000 | 1,500.00 |
| Cement Data Acquisition | 1,000 | 250.000 | 250.00 |
| Liquid Defoamer | 2.000 | 50.000 | 100,00 |
| Service Supervisor | 1.000 | 275.000 | 275.00 |
| Cement Pump-Hourly Service | 3.000 | 250.000 | 750.00 |
| come and a second | | | |

| Net Invoice | 9,113.50 |
|-------------|----------|
| Sales Tax | 582.71 |
| Total | 9,696-21 |

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



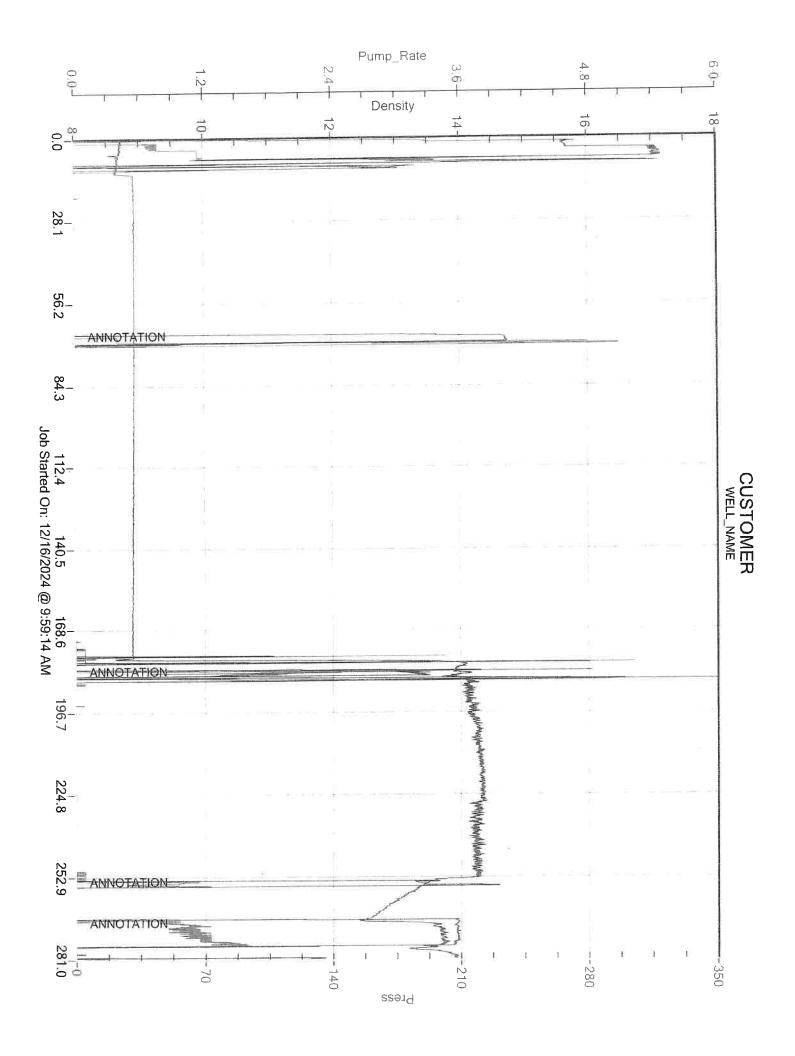
| | | | | u | ~ | | | | 401 | clana | 4 |
|--------------------------|-------------------|---------------------|--------------------------|-------------------|---------------------|-------------------------------------|-------------------|----------------------|----------------|-----------|----------------|
| Customer | EBIOOR ST EXITING | | | 23-4-1-11-1-1-1-1 | JULIAN FARMS 1-18 | | | Date | | 6/2024 | 4 |
| Service District | PRATT | | County & State | STANTON KS | Legals S/T/R | 18-295 | | Job# | | | |
| Job Type | PTA | ₽ PROD | | □ SWD | New Well? | □ YES | ☑ No | Ticket# | W | P5979 | |
| Equipment # | Driver | | | Job Safety | Analysis - A Discus | sion of Hazards | & Safety Pro | | | | |
| 955 | MATTAL | Hard hat | | ☑ Gloves | | □ Lockout/Tag | | □ Warning Signs | & Flagging | | |
| 539/521 | CLIFTON | ☐ H2S Monit | or | ☑ Eye Protection | on | ☐ Required Pe | | ☐ Fall Protection | _ | | |
| 529/256 | JULIAN | ☑ Safety Foo | twear | ☐ Respiratory | Protection | □ Slip/Trip/Fal | | ☐ Specific Job Sec | | | S |
| | | ☐ FRC/Protect | tive Clothing | ☐ Additional C | hemical/Acid PPE | □ Overhead H | | ☐ Muster Point/N | fedical Locati | ons | |
| | | Hearing Pr | otection | □ Fire Extingui | | | oncerns or iss | ues noted below | | | |
| | | | | | Co | mments | | | | _ | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | - 20 - | | | (1 (CT) |
| Product/ Service Code | | | Description | | Unit of Measu | e Quantity | | | | Net | Amount |
| CP055 | H-Plug A | | | | sack | 175.00 | | | | | \$2,800.00 |
| M015 | Light Equipmen | nt Mileage | | | mi | 150,01 | | | | | \$300.00 |
| M010 | Heavy Equipme | | | | mī | 300.00 | | | | | \$1,200.00 |
| M020 | Ton Mileage | | | | lm | 1,129,00 | | | | | \$1,693.50 |
| C060 | | ng & Mixing Service | e | | sack | 175.0 | | | | | \$245.00 |
| D012 | Depth Charge: | | | | ĵob | 1.0 | | | | | \$1,500.00 |
| C035 | Cement Data A | | | | job | 1.0 | | - | | _ | \$250.00 |
| CP136 | Liquid Defoame | | | | gal | 2,0 | | | | | \$100.00 |
| R061 | Service Super | risor | | | day | 1.0 | | <u> </u> | | | \$275.00 |
| C025 | Cement Pump | - Hourly Service | | | hr | 3.0 | 0 | | | | \$750.00 |
| | | | | | | | | | | - | |
| | | | | | | - | | | | _ | |
| | | | | | | 1 | - | - | | | - |
| | | | | | | 4 | 1 | - | | _ | |
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| | - | | | | _ | | - | 1 | | | |
| -611 | stomer Section: | On the following s | cale how would you ra | te Hurricane Sen | vices Inc ? | | | | Net: | | \$9,113.50 |
| Cus | stomer Section. | OH the following s | Take Trem Problet Jed To | | N. C. | Total Taxabi | e \$ - | Tax Rate | | > | \sim |
| | Based on this jo | b, how likely is it | yau would recomme | nd HSI to a colle | ague? | State tax laws | deem certain pr | oducts and services | Sale Tax: | \$ | i i |
| | | | | | | used on new w Humicane Serv | ices relies on th | e customer provided | | | |
| | | | _ | 8 9 10 | Extremely Likely | well information services and/or | above to make | e a determination if | Total: | \$ | 9,113.50 |
| | tintikely 1 2 | 3 4 | 0 0 1 | J J 10 | and and a second | + | | | | Ψ | o, 110.00 |
| | | | | | | HSI Repre | sentative: | Mike Matte | ıl | | |
| | | | | | | | | 0. 201 | day from the d | ake of to | sueles Deel |

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attempt of affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts praviously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royallies and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer reparantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining texable services.

| × | ć . | CUSTOMER AUTHORIZATION SIGNATURE |
|---|-----|----------------------------------|
| | | |



| | | | | | | | | 12 5 1 fb - 1 kg | |
|--|------------------|----------|---------|------------------|----------------------|---------------------------|-----------|---------------------|--------------------|
| MENT T | | | | | Well: | JULIAN FAR | MS 1-18 | Ticket: | WP5979 |
| Customer: EDISON OPERATING City, State: BIG BOW KS | | | STANTO | | Date: | 12/16/2024 | | | |
| | | County: | 18-29S- | | Service: | PTA | | | |
| Field F | Rep: | | | | S-T-R: | 18-295- | 3944 | | |
| | | | | | Calculated Slur | rry - Lead | | Calcul | ated Slurry - Tail |
| | | ormation | | 1 | Calculated Side | H-PLUG A | | Blend: | |
| Hole S | | Ü | _ | | Weight: | 13.8 ppg | | Weight: | ppg |
| Hole De | | f | | I | Water / Sx: | 6.9 gal / sx | | Water / Sx: | gal / sx |
| Casing S | | 4 1/2 is | | | Yield: | 1.43 ft ³ / sx | | Yield: | ft³/sx |
| Casing De | | | t | | Annular Bbis / Ft.: | bbs / ft. | | Annular Bbls / Ft.: | bbs / ft. |
| rubing / L | - | 2 3/8 i | | | Depth: | ft | | Depth: | <u>ft</u> |
| | epth: | | t | | Annular Volume: | 0.0 bbls | | Annular Volume: | 0 bbls |
| Tool / Pac | | | et | | Excess: | | | Excess: | |
| Tool Do | | | bbls | | Total Slurry: | 44.3 bbls | | Total Slurry: | 0.0 bbls |
| Displacen | (GUH | | STAGE | TOTAL | Total Sacks: | 175 sx | 1 | Total Sacks: | #DIV/0! sx |
| TIME I | RATE | PSI | BBLs | | REMARKS | | | | |
| 8:00 AM | | | | | ON LOCATION | | | | |
| 5,00 Alei | | | | 49 | CIBP AT 5440 | | | | |
| | | | | - 2 | 1ST PLUG AT 1860 | | | | |
| 10:00 AM | 4.6 | 50.0 | | | TEST CASING | | | | |
| 10:08 AM | 3.3 | 190.0 | 32.0 | 32.0 | LOADED | | | | |
| 10:10 AM | 5.4 | 300.0 | 40.0 | 72.0 | LEAK | | | | |
| | | | | 72.0 | SET BRIDGE PLUG AT 1 | 1900' | | | |
| | | | 300.0 | 372.0 | TEST CASING | | | | |
| | | | | 372.0 | 2ND PLUG AT 660" | TO SALE AT INC OUT | OE CELLAR | | |
| 2:16 PM | 3.0 | 30.0 | 5.0 | 377.0 | | ON, CIRCULATING OUT | OF GLEEK | | |
| 2:29 PM | 3.6 | 25.0 | 30.0 | 407.0 | MIX 145 SKS H-PLUG | | | | |
| | | | - 4 | | CEMENT TO SURFACE | | | | |
| | | | | • | | | | | |
| | | | - | | | | | | |
| | | | | | | | | | |
| | | | | 16: | | | | | |
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| | + | | | | JOB COMPLETE, THAI | NK YOU! | | | |
| | | | | | MIKE MATTAL | | | | |
| | 1 | | | | AUSTIN & KENNY | | | | |
| | | | | 3 9 1 | | | | SUMMA | v |
| | | CREV | N | | UNIT | 5 50 | 11 (11) | | Total Fluid |
| | | | | | 955 | | age Rate | Average Pressure | 407 bbls |
| Ce | Cementer: MATTAL | | | | | | 119 DSI | 401 0013 | |
| Се Ритр О | | | FTON | | 539/521 | 4. | 0 bpm | 110 85 | |



Exact Well Service LLC

PO Box 610 Liberal, KS 67905

Invoice

| Date | Invoice # |
|------------|-----------|
| 12/31/2024 | 6576 |

Bill To

Edison Operating Co LLC 9342 E. Central, Suite A Wichita, KS 67206

| Well Name | Terms | Rep |
|-------------------|--------|-----|
| Julian Farms 1-18 | Net 30 | GLP |

| Quantity | Description | Rate | Amount |
|------------------------------|--|---|---|
| 16.5 2 1,865 2 1 | Rig #3 Hours - 3 man crew Crew Travel Time Thread Compound Per Foot Tubing Tongs Tubing Wiper Rubber Stanton County Kansas Sales Tax | 280.00 160.00 0.007 100.00 20.00 7.50% | 4,620.00T 320.00T 13,06T 200.00T 20,00T 387.98 |
| Thank you for your busi | ness. | Subtotal | \$5,173.06 |
| | | Total | \$5,561.04 |
| | | Payments/Cred | its \$0.00 |
| | | Balance Du | e \$5,561.04 |

| Phone # | Fax# |
|--------------|--------------|
| 620-626-9779 | 620-626-9785 |

Southern Office Supply Liberal, KS Form 80468

Southern Office Supply Liberal, KS Form 80468 Lease ID Number Date: 12-16 Commission Ja St 2440 Desc. Depth (ft.): Old Well: New Well: Rig No.: Pom Ped 1900 Rods Pulled/Run dy clown 0 Length 600 CIBP Shark 9 CIBP <- Total -> Size Cd A 12 195 3 then Other: Description of Work Count Perforated Mineldo no las co 000 Section: Customer Representative: INC 300 851, Desc. MOCK Cemen 1/ex Rig up wice 7054 001100 E.W.S. Shop Time: Tarany o Shop Description: **Tubing Pulled/Run** 277 CAN Nec 4 Desc: Then Length Daily Field Ticket 0000 3KS of cement 515 COMPANY Employee Name: <- Total -> County: loc. rig UP wire Block: 00 Size CO> PO No.: Range: Count Trove 103 1 2,380.ºº 80.ºº 2,573.06 SPC-101-104 Job Type: 3.06 /00.cd Well No.: Rate, pricing, taxes and extensions are subject to Total verification and correction at time of invoicing. Township: 00091 00001 28000 Rate 1607 ACIONAL PROPERTY OF THE PROPER Edison \$ / Foot Hours Hours Gallons Each Desc. Each Each Each Each Each Day Day Each Each Each Each Day Day Day Run Day Billing Quantity Section: AFE No.: 1001 d Other: σ Exact Well Service LLC Out of Town Expense **Tubing Wiper Rubber** Our Representative: Swab, Oil Saver Rbr. Thread Compound Rod Wiper Rubber Liberal, KS 67905 Customer Name: Legal Description: Swab, Acid / H2S Rod Fishing Tool Diesel for Lease Description Rig Supervisor Standing Valve P.O. Box 610 Paraffin Knife **Tubing Tongs** Rod Stripper Sand Pump **Crew Travel** Swab Cups SUBTOTAL Rig & Crew Rod Tongs Light Plant Lease: