

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**ELI****WIRELINE SERVICES**

PO BOX 549

HAYS, KS 67601

785-628-3998

**Invoice**

Date	Invoice #
1/23/2025	9921

Bill To
EDISON OPERATING CO LLC 9342 E CENTRAL, SUITE D WICHITA, KS 67206

Job Info
Theis #5-18 Clark County, KS Field Ticket #9296

P.O. No.	Terms
	Net 30

Quantity	Description	Amount
1	Service Charge	500.00
1	Set Solid Bridge Plug 4-1/2	1,650.00
1	Dump Bailer w/sack of cement	300.00
1	Free Point Run	1,312.50
	Min Charge 4 1/2" Casing Cutter	1,600.00
	Total Charges for Service	5,362.50
	Cased Hole - Discount	-804.37

Please remit to above address.

**Total****\$4,558.13**



**HURRICANE SERVICES INC**

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Customer:  
EDISON OPERATING CO LLC  
9342 E CENTRAL  
SUITE A  
WICHITA, KS 67206

Invoice Date: 1/27/2025  
Invoice #: 0381852  
Lease Name: Theis  
Well #: 5-18  
County: Clark, Ks  
Job Number: WP6067  
District: Pratt

Date/Description	HRS/QTY	Rate	Total
Plug to Abandon	0.000	0.000	0.00
H-Plug	150.000	16.000	2,400.00
Cement Gel-Tacobond	300.000	0.450	135.00
Light Eq Mileage	115.000	2.000	230.00
Heavy Eq Mileage	230.000	4.000	920.00
Ton Mileage	1,116.000	1.500	1,674.00
Cement Blending & Mixing	225.000	1.400	315.00
Depth Charge 1001'-2000'	1.000	1,500.000	1,500.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

Net Invoice	7,699.00
Sales Tax:	421.34
<b>Total</b>	<b>8,120.34</b>

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**



Customer	Edison Operating	Lease & Well #	Thies 5-18		Date	1/27/2025			
Service District	Pratt Kansas	County & State	Clark Kansas	Legals S/T/R	18-35s-25w	Job #			
Job Type	Pta	<input type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well?	<input type="checkbox"/> YES <input type="checkbox"/> No	Ticket #		
Equipment #	Driver	<b>Job Safety Analysis - A Discussion of Hazards &amp; Safety Procedures</b>							
916	M Brungardt	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging				
540/522	M McGraw	<input type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection				
181/534	B Whitfeild	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations				
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations				
		<input type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below					
<b>Comments</b>									
<b>Product/ Service Code</b>									
	<b>Description</b>	<b>Unit of Measure</b>	<b>Quantity</b>			<b>Net Amount</b>			
cp055	H-Plug A	sack	150.00			\$2,400.00			
cp096	Cement Gel	lb	300.00			\$135.00			
m015	Light Equipment Mileage	mi	115.00			\$230.00			
m010	Heavy Equipment Mileage	mi	230.00			\$920.00			
m020	Ton Mileage	tm	1,116.00			\$1,674.00			
c060	Cement Blending & Mixing Service	sack	225.00			\$315.00			
d012	Depth Charge: 1001'-2000'	job	1.00			\$1,500.00			
c035	Cement Data Acquisition	job	1.00			\$250.00			
r061	Service Supervisor	day	1.00			\$275.00			
						<b>Net: \$7,699.00</b>			
Customer Section: On the following scale how would you rate Hurricane Services Inc.?						<b>Net: \$7,699.00</b>			
Based on this job, how likely is it you would recommend HSI to a colleague? <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely						<b>Total Taxable</b>	\$ -	<b>Tax Rate:</b>	
						<b>Sale Tax:</b>			<b>Total:</b>
						<b>HSI Representative:</b> <i>January 1, 1900</i>			

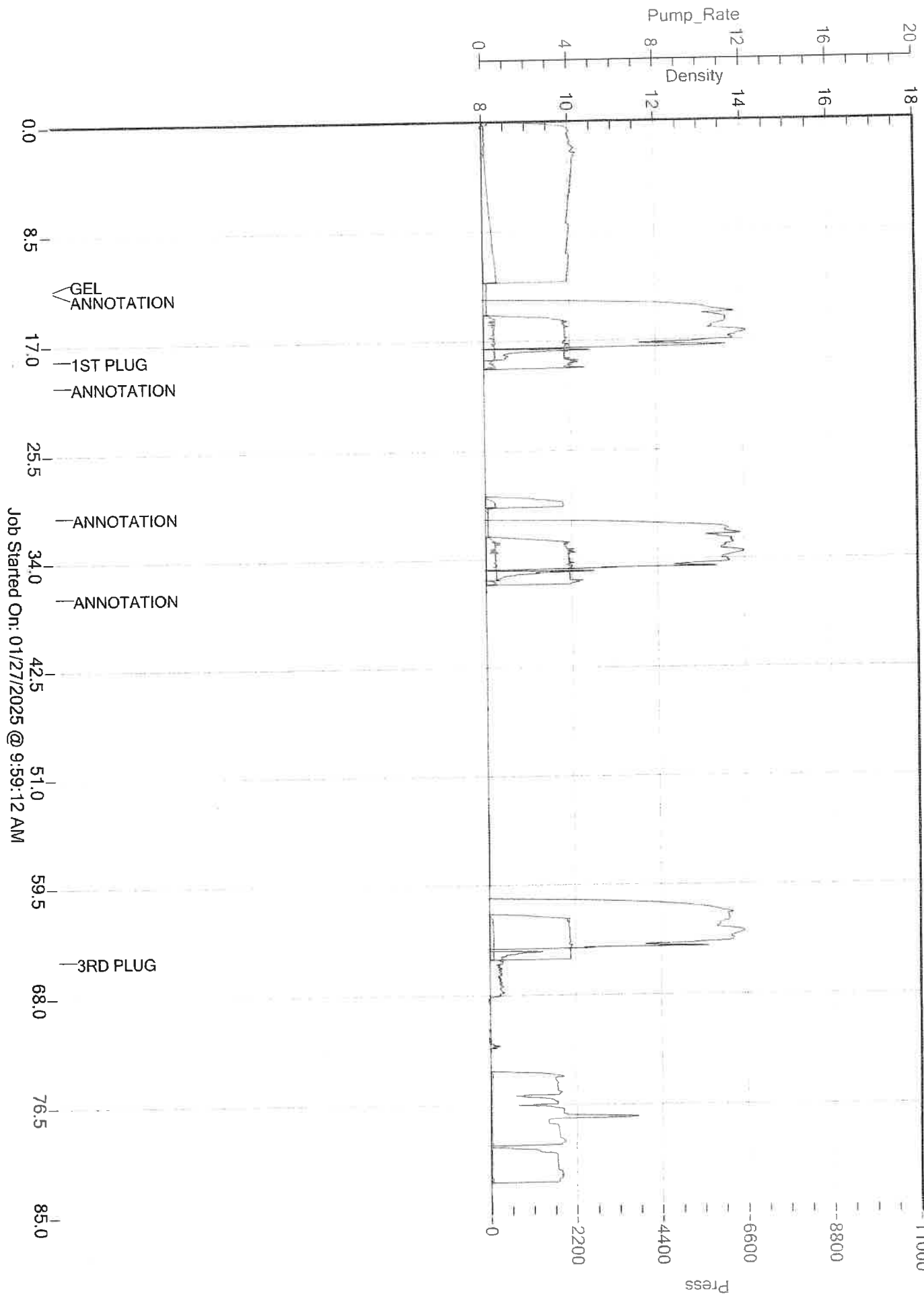
**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X \_\_\_\_\_ **CUSTOMER AUTHORIZATION SIGNATURE**



# Edison Operating pta

Thies 5-18



Job Started On: 01/27/2025 @ 9:59:12 AM

# JV Energy Services, Inc.

PO Box 828  
 Liberal, KS 67905

# Invoice

Date	Invoice #
2/3/2025	4258

Bill To
Edison Operating Company 9342 E Central, Ste A Wichita, KS 67206

Quantity	Description	Well Site	Terms
		Theis 5-18	Net 30
		Rate	Amount
40.5	Rig #8 - 4 men	300.00	12,150.00T
8	Travel time per hour	200.00	1,600.00T
4	Crew Truck - per day	100.00	400.00T
202.5	Diesel - Gallon (5 gallons per hour)	3.50	708.75T
4	Power Tongs (per trip)	100.00	400.00T
1	2 3/8 or 2 7/8 Tubing Wiper Rubber	40.00	40.00T
	Sales Tax	6.50%	994.42
ds		<b>Total</b>	<b>\$16,293.17</b>



# JV ENERGY SERVICES, INC.

P.O. Box 828  
Liberal, KS 67905  
620-482-0244 / Office: 620-482-0586

Rig No. 8 New Well Old Well Mileage \_\_\_\_\_ Date 1-22-25

Company Edison operating State Ks County CLARK

Lease Well No. Theis 5-18 Sec. \_\_\_\_\_ P.O. No. \_\_\_\_\_

**REMARKS** Drive Rig To location Rig up Check csg psi 420 Tbg psi 120 and blow well down Have Troubles To unflansh well Take 3 hr to unflansh well and Rig up Tools to pull Tbg TOH w 2000 ft 2-3/8 Tbg Stand back and bin base show up and slide the bin base under the Rig and TOH w/ 100 jnts 2 3/8 come let down and flansh well and shut down.

RODS PULLED		RODS RUN	
Polish Rod _____	Polish Rod _____	Subs _____	Subs _____
Rods _____	Rods _____	Subs _____	Subs _____
Pump _____	Pump _____	Subs _____	Subs _____
No. _____	No. _____	Subs _____	Subs _____
Size _____	Size _____	Subs _____	Subs _____
Anchor _____	Anchor _____	Subs _____	Subs _____
TUBING PULLED _____ JTS.	TUBING RUN _____ JTS.	Subs _____	Subs _____
Anchor/Packer _____	Anchor/Packer _____	Subs _____	Subs _____
Comp. Tension _____	Comp. Tension _____	Subs _____	Subs _____
SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____	Subs _____	Subs _____
Mud Anchor _____	Mud Anchor _____	Subs _____	Subs _____
Rods Parted At: _____	Tubing Leak At: _____	Subs _____	Subs _____
Type Part: _____	Type Leak: _____	Subs _____	Subs _____

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
Power Tongs		Rod Tongs	
Elev. L.Y.T.		Rod Wiper Rubber	
3 1/2" Elev.		Tbg. Wiper Rubber	
Thread Dope		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H <sub>2</sub> S Monitor		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	
		HRS.	RT
Co. Rep.			
Operator <u>Jose Guinones</u>		<u>11</u>	<u>1</u>
D. Man <u>Ever piñon</u>		<u>11</u>	<u>1</u>
Helper <u>Joseph Garcia</u>		<u>11</u>	<u>1</u>
Helper <u>ELIZARDO Arredondo</u>		<u>11</u>	<u>1</u>
Helper			





# JV ENERGY SERVICES, INC.

P.O. Box 828  
Liberal, KS 67905  
620-482-0244 / Office: 620-482-0586

Rig No. 8      New Well      Old Well      Mileage \_\_\_\_\_      Date 1-24-25  
 Company Edinson Operating      State Ks      County Clark  
 Lease Well No. Theis # 5-18      Sec. \_\_\_\_\_      P.O. No. \_\_\_\_\_

**REMARKS** Drive to location and Have Safety Meeting Rig inspection and TCH w/  
 62 Jts 4 1/2 casing come out let down and Rig up Tools To Run Tbg and  
 Run 64 Jnts and let down 34 Jnts live 30 Jnts in Hole @ 1100' and dig  
 well Head 4' and shot down and drive back to Town.

RODS PULLED		RODS RUN				SIZE	MAKE	USED
Polish Rod _____	Polish Rod _____	Polish Rod _____	Polish Rod _____	Swab Cups				
Subs _____	Subs _____	Subs _____	Subs _____	Swab Cups				
_____	_____	_____	_____	OSR				
Rods _____	Rods _____	Rods _____	Rods _____	Power Tongs ✓			Rod Tongs	
_____	_____	_____	_____	Elev. L.Y.T.			Rod Wiper Rubber	
Subs _____	Subs _____	Subs _____	Subs _____	3 1/2" Elev.			Tbg. Wiper Rubber	
Pump _____	Pump _____	Pump _____	Pump _____	Thread Dope			Standing Valve	
No. _____	No. _____	No. _____	No. _____	Sand Pump			Skid	
Size _____	Size _____	Size _____	Size _____	Csq. Swab Tools			Scratcher	
_____	_____	_____	_____	Stripping Head & Flange			Paraffin Knife	
Anchor _____	Anchor _____	Anchor _____	Anchor _____	Stripper Rubber			Fishing Tool	
TUBING PULLED _____ JTS.	TUBING RUN _____ JTS.	TUBING RUN _____ JTS.	TUBING RUN _____ JTS.	R-45 Ring Gasket			Light Plant	
Subs _____	Subs _____	Subs _____	Subs _____	H <sub>2</sub> S Monitor			Air Packs	
Anchor/Packer _____	Anchor/Packer _____	Anchor/Packer _____	Anchor/Packer _____	Multi-Gas-Monitor			Lay Down Machine	
_____	_____	_____	_____					
Comp. Tension _____	_____	_____	_____					
SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____	Co. Rep.				
Mud Anchor _____	Mud Anchor _____	Mud Anchor _____	Mud Anchor _____	Operator <u>Jose Quinones</u>			<u>7</u>	<u>2</u>
_____	_____	_____	_____	D. Man <u>Ever pinion</u>			<u>7</u>	<u>2</u>
Rods Parted At: _____	Tubing Leak At: _____	Tubing Leak At: _____	Tubing Leak At: _____	Helper <u>Joseph Garcia</u>			<u>7</u>	<u>2</u>
Type Part: _____	Type Leak: _____	Type Leak: _____	Type Leak: _____	Helper <u>Elizardo Arredondo</u>			<u>7</u>	<u>2</u>
				Helper _____				



# JV ENERGY SERVICES, INC.

P.O. Box 828

Liberal, KS 67905

620-482-0244 / Office: 620-482-0586

Rig No. 8      New Well      Old Well      Mileage \_\_\_\_\_      Date 1-27-25  
 Company Edison operating      State Ks      County Clark  
 Lease Well No. Theis # 5-18      Sec. \_\_\_\_\_      P.O. No. \_\_\_\_\_

**REMARKS** Drive To location and Have Safety Meeting Rig inspection and wait for cement trucks and trucks show up and Rig up CMT Truck and pump 50 Sacks of CMT @ 1100 and pull Tbg To 840' and pump 50 Sacks of CMT and pull Tbg To 60' and pump 20 sacks of CMT use 60/40- 4% gel and let down 2 Jnts and wash the lines and Rig down CMT trucks and Rig down clean location and drive back To Town.

<u>RODS PULLED</u>	<u>RODS RUN</u>
Polish Rod _____	Polish Rod _____
Subs _____	Subs _____
Rods _____	Rods _____
Subs _____	Subs _____
Pump _____	Pump _____
No. _____	No. _____
Size _____	Size _____
Anchor _____	Anchor _____
TUBING PULLED _____ JTS.	TUBING RUN _____ JTS.
Subs _____	Subs _____
Anchor/Packer _____	Anchor/Packer _____
Comp. Tension _____	
SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____
Mud Anchor _____	Mud Anchor _____
Rods Parted At: _____	Tubing Leak At: _____
Type Part: _____	Type Leak: _____

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
Power Tongs /		Rod Tongs	
Elev. L.Y.T.		Rod Wiper Rubber	
3 1/2" Elev.		Tbg. Wiper Rubber	
Thread Dope		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H <sub>2</sub> S Monitor		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	
		HRS.	RT
Co. Rep.			
Operator <u>Jose Quiñones</u>		<u>7</u>	<u>2</u>
D. Man <u>Ever Piñon</u>		<u>7</u>	<u>2</u>
Helper <u>Joseph Garcia</u>		<u>7</u>	<u>2</u>
Helper <u>Elzardo Arredondo</u>		<u>7</u>	<u>2</u>
Helper			



# JV ENERGY SERVICES, INC.

P.O. Box 828

Liberal, KS 67905

620-482-0244 / Office: 620-482-0586

Rig No. 8 New Well Old Well Mileage \_\_\_\_\_ Date 1-28-25  
 Company Edison Operating State Ks County Clark  
 Lease Well No. Theis # 5-18 Sec. \_\_\_\_\_ P.O. No. \_\_\_\_\_

REMARKS Drive To location and Have safety meeting Rig inspection and Drive Rig back To The Jardo

<u>RODS PULLED</u>	<u>RODS RUN</u>
Polish Rod _____	Polish Rod _____
Subs _____	Subs _____
Rods _____	Rods _____
Subs _____	Subs _____
Pump _____	Pump _____
No. _____	No. _____
Size _____	Size _____
Anchor _____	Anchor _____
TUBING PULLED _____ JTS.	TUBING RUN _____ JTS.
Subs _____	Subs _____
Anchor/Packer _____	Anchor/Packer _____
Comp. Tension _____	
SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____
Mud Anchor _____	Mud Anchor _____
Rods Parted At: _____	Tubing Leak At: _____
Type Part: _____	Type Leak: _____

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
Power Tongs		Rod Tongs	
Elev. L.Y.T.		Rod Wiper Rubber	
3 1/2" Elev.		Tbg. Wiper Rubber	
Thread Dope		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H <sub>2</sub> S Monitor		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	
		HRS.	RT
Co. Rep.			
Operator <u>Jose Quiñones</u>		<u>1 1/2</u>	<u>1</u>
D. Man <u>Ever piñon</u>		<u>1 1/2</u>	<u>1</u>
Helper <u>Joseph Garcia</u>		<u>1 1/2</u>	<u>1</u>
Helper <u>ELIZARDO Arredondo</u>		<u>1 1/2</u>	<u>1</u>
Helper			