KOLAR Document ID: 1826364

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			AP	l No. 15	i	
Name:					ription:	
Address 1:			_		Sec Tw	o S. R East West
Address 2:					Feet from	North / South Line of Section
City:	State:	Zip: +	_		Feet from	East / West Line of Section
Contact Person:			Foo	otages C	Calculated from Neares	t Outside Section Corner:
Phone: ()					NE NW	SE SW
ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s): List A	Other: Gas Sto No If not, is well	SWD Permit #: rage Permit #: log attached? Yes sheet)	Lea Dat No The	ase Nam te Well (e pluggi	Completed:ng proposal was appro	Well #: (Date) (KCC District Agent's Name)
Depth to		m: T.D	Plu	gging C	Commenced:	
Depth to	•	m: T.D	l Plu	gging C	Completed:	
Depth to	o lop: Botto	m:T.D				
Show depth and thickness of a	all water, oil and gas forma	ations.				
Oil, Gas or Water	Records		Casing Recor	d (Surfa	ace, Conductor & Produc	tion)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
Describe in detail the manner cement or other plugs were us		_				s used in introducing it into the hole. If
Plugging Contractor License #	t:		Name:			
Address 1:			Address 2:			
City:			Sta	te:		Zip:+
Phone: ()						
Name of Party Responsible fo	r Plugging Fees:					
State of	County, _		, S	3.		
	(Drint Nama)			Emp	oloyee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Exact Well Service LLC

PO Box 610 Liberal, KS 67905

Invoice

Date	Invoice #
12/31/2024	6577

Bill To Edison Operating Co LLC 9342 E. Central, Suite A Wichita, KS 67206

Well Name	Terms	Rep
MLP Black 4-2	Net 30	GLP

Quantity	Description	Rate	Amount
30 3 1,830 2 1	Rig #4 Hours - 3 man crew Crew Travel Time Thread Compound Per Foot Tubing Tongs Tubing Wiper Rubber Haskell County Kansas Sales Tax	280.00 160.00 0.007 100.00 20.00 7.00%	8,400.00T 480.00T 12.81T 200.00T 20.00T 637.90
Thank you for your busing	ness.	Subtotal	\$9,112.81
		Total	\$9,750.71
		Payments/Cred	lits \$0.00
		Balance Du	!e \$9,750.7

Phone #	Fax #
620-626-9779	620-626-9785

Gary Pister 620-655-1396 P.O. Box 610 Exact Well Service LLC Lease: MLP BLACK Customer Name: Liberal, KS 67905 Legal Description: Out of Town Expense Crew Travel Rig & Crew Diesel for Lease Rig Supervisor Rod Tongs Paraffin Knife Other 2 Swab, Acid / H2S Standing Valve Sand Pump Rod Wiper Rubber Rod Stripper Rod Fishing Tool Light Plant Swab, Oil Saver Rbr Swab, Other Other 7 Swab Cups Other 5 Other 3 Other 9 Other 1 Tubing Wiper Rubber Tubing Tongs Thread Compound SUBTOTAL Other 8 Other 6 Other 4 Our Representative: Rate, pricing, taxes and extensions are subject to Description verification and correction at time of invoicing. EDISON OPERATING
AFE No.: Other: Survey: Quantity Section: 0.50 0.00 0.00 0.00 0.00 0.00 0.00 .00 0.00 0.00 0 0.00 0.00 0 0 0 0 0 0 0 0 0 0 Billing Gallons Hours Desc. \$ / Foot Hours Each Each Day Each Each Each Day Day Day Day Each Each Each Each Each Each Day Day Run Day Each Each Each Each Each Thank you. Gary Township: 160.00 280.00 Rate Job Type Well No∴ 2,040.00 ,960.00 Total 80.00 pull out of the hole w/1.25"x16" PR | 1..5"x10" PRL 6",6"-7/8" rod subs 205-3/4" rods 10-7/8" rods 2.5"x1.5"x16" Drove rig to location rig up pull water out of cellar with vac truck work pump to unseat pump light vacuum pump 1.25"x3' GA laid out all rods in singles shut well in shut down Range: PO No.: 4-2 Count **Employee Name:** Daily Field Ticket <- Total -> Block: County: Size Tubing Pulled/Run HASKELL Desc: Length Customer Representative: Jose M. Desc. Section Iption of Work Johny T. Other: Count 205 6 <- Total -> 2.5"X1.5" 1.25" Size 1.25" 3/4" 7/8" 7/8" Adrian P. Rots Pulled/Run Length 16' 5125 Dallas 5422 250' 6,6 يي 16' Rig No.: Old Well: New Well Depth (ft.) Date: Lease ID Number POLISH ROD Commission ROD SUBS RODS RODS PUMP Desc. GA. 12/26/24

Customer Name: EDISON OPERATING
AFE No.:

PO No

Other:

Rig No∴ Old Well: New Well:

Depth (ft.)

Other:

Lease: MLP BLACK Legal Description:

Section: Survey:

Township

Range

Well No.:

4-2

Block: County:

Desc:

Description of Work

HASKELL

Section:

Lease ID Number Commission

Rig & Crew

Description

Quantity

Desc.

Hours

280.00 160.00

Rate

Hours Day

Billing

4.00

0 .00

0

Day

Crew Travel

Paraffin Knife

0 0 0

Each Day

Day

Day

_ight Plant

Rod Tongs Rod Stripper Rod Fishing Tool

Rod Wiper Rubber

0 0

Each

Each

0 0

Swab, Oil Saver Rbr

0

\$ / Foot

Each Each

Day Day Run

Each

Thread Compound

Tubing Wiper Rubber Tubing Tongs

Other 5

Other 6

0.00 0.00

0.00

Each Each Each Each Each Each Each

Other 8 Other 7

Other 9

0.00

Adrian P.

Johny T

<- Total ->

SUBTOTAL: Other 10

Our Representative:

Thank you. Gary

Other 3

0.00

0.00

0.00

0.00

Each Each

0 0 0

0.00

Each

Count

Size

Rods Pulled/Run Length

Desc.

Other 2 Other 1

Other 4

Swab, Other Swab, Acid / H2S Standing Valve Sand Pump

Swab Cups

Rig Supervisor Out of Town Expense

Diesel for Lease

0.00

Gallons

Day

Gary Pister 620-655-1396

Daily Field Ticket

Job Type:

Rate, pricing, taxes and extensions are subject to verification and correction at time of invoicing. 1,120.00 Total 160.00 1,280.00 Drove crew to location clean out cellar to find well head blow down well work onwell hed nut to get loose well shut in shut down unpack well head found tbg stuck work on trying to free up pipe could not get losse find free piont pack off Count Employee Name: <- Total -> Size Tubing Pulled/Run Length Customer Representative: Jose M. Desc.

Daily Field Ticket Date: Depth (ft.): 12/30/24

Exact Well Service LLC P.O. Box 610 Liberal, KS 67905 Gary Pister 620-655-1396	_C 396			Job Type:	nany) tois none	Depth (ft.): Rig No.: Old Well: New Well:
Customer Name:	EDISON OPERATING	ERATING			PO No.: Other:	
	Other:					Commission
Lease: MLP BLACK	×			Well No.:	4-2 County: HASKELL Section:	Lease ID Number
~ ~	Survey: Section:		Township:		Range: Desc:	
	R.	Billing			Description of Work	
Description	Quantity	Desc.	Rate	Total	Drove crew to location blow down well unpack wellhead rig up wire line found treepoint and cut off pipe @	point and cut off pipe @
Rig & Crew	10.00	Hours	280.00	2,800.00	anterior and the bole will be interior	7/8" the and 10' of int 188
Crew Travel	1.00	Hours	160.00	160.00	(5250) rig down wire line work pipe to separate tog pull out of the flore will or jimez indicagains to significant	
Out of Town Expense		Day			Section 1975 Secti	g up to load and test csg
Rig Supervisor		Day			rig up wire line and run CIBP and set it @5250 W/25x celllelit ling 45mi wire	\$ 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Diesel for Lease	0.00	Gallons			ine to 240 psi csg would not hole had a rate of 2BPM @200 PSI rig up wire line	@200 PSI rig up wire line
Light Plant	0	Day			load csg w/ 95bbis pressure up to 240 psi csg would libe libe that a feet of the	
Paraffin Knife	0	Day				
Rod Fishing Tool	0	Each			set second CIBP @ 1860 ng down Wileline Stat Well in Stat Sown	
Rod Stripper	0	Day				
Rod Tongs	0 0	Fach				
You when Yapper	0 0	Each				
Standing Valve	0	Run				
Swab, Acid / H2S	0	Day				
Swab, Other	0	Day				
Swab Cups	0	Each				
Swab, Oil Saver Rbr		Each				
Thread Compound	ے د	Each Con	100 00	100.00		
Tubing Voiner Rubber	<u>-</u>	Each	20.00	20.00		
Other 1	0.00	Each				Rods Pulled/Run
Other 2	0.00	Each			Size length Desc. Count Size	Length Desc.
Other 3	0.00	Each	17			
Other 4	0.00	Each				
Other 5	0.00	Each				
Other 6	0.00	Each				
Other 7	0.00	Each				
Other 8	0.00	Each				
Other 9	0.00	Each				
Other 10	0.00	Each		3 080 00	<- Total ->	
SUBTOTAL:				0,000.00		1
					Employee Name: Jose M. Adrian P. Johny I.	
Rate, pricing, taxes and extensions are subject to	, taxes an	d extensi	ons are s	ubject to		
verification and correction at time of invoicing.	and corre	ction at ti	me of inv	oicing.		

Our Representative:

Thank you. Gary

Customer Representative:

Dallas

	Dallas			presentative	Outtomor Depresentative	3						
							-	voicing.	time of in	ection at 1	and corre	verification and correction at time of invoicing.
								subject to	ions are	d extensi	taxes an	Rate, pricing, taxes and extensions are subject to
	Jorny I.	DC	Adrian M.	Ar	Jose M.	Employee Name:	E					
	hav T							2,11,2				SUBTOTAL:
		<- I O(8) ->				<- Total ->		271281		Each	0.00	Other 10
										Each	0.00	Other 9
										Each	0.00	Other 8
										Each	0.00	Other 7
							T			Each	0.00	Other 6
							1			Each	0.00	Other 5
										Each	0.00	Other 4
										Each	0.00	Other 3
	Lengui	Size	Count	Desc.	Length	Siz	Count			Each	0.00	Other 2
Desc	Rogs Fulleutan	2 2			Tubing Pulled/Run	Tubing	100 C			Each	0.00	Other 1
Division			ALL STATE OF THE S							Each	0	Tubing Wiper Rubber
								100.00	OU.UU	Each		Tubing Tongs
								100.00	0.007	\$ / Foot	1,830	Thread Compound
										Each	0	Swab, Oil Saver Rbr.
										Each	0	Swab Cups
										Day	0	Swab. Other
										Day	0	Swab, Acid / H2S
										Run	0	Standing Valve
										Each	0	Sand Pump
							Ī			Each	0	Rod Wiper Rubber
										Day	0	Rod Tongs
										Day	0	Rod Stripper
							out			Each	0	Rod Fishing Tool
										Day	0	Paraffin Knife
	9	of ab	II WEIL LICER C	nters preak o	trig down ceme	top well off w/50 sx cement rig down cement	top well			Day	0	ight Plant
Lead clean in toos rig down clean loc. Move	s ria down	laan iin tor	fr. wall baad o				-			Gallons	0.00	Diesel for Lease
	le idst zo ji	e noie w/ u	sx cement pull out of the note w/ the last zo jins		s to 620' pump	pull out of the hole w/38 jnts to 620' pump 75	pull out			Day	0	Out of Lowin Expense
sto 27/8" tha							0011000			Dav	0.00	Crew I ravel
surface csg valve rig up cementers pump 15sx cement down anulas rig up to pump down tog w/ou sx cement	Imp down u	rig up to pu	down anulas	15sx cement of	menters pump	er valve rig up cer	clirede	80.00	160.00	Hours	2000	Rig & Crew
		e II.			0	Drove crew to location light to the second	Drove cr	2 520 00	280.00	Desc.	Quantity	Description
the hole w/58 jnts 2 7/8" tbg to 1830' clean out cellar to find	30' clean ou	" tbg to 183	/58 jnts 2 7/8		n to run tha run	t- l-oation right		Total	Doto	Billing	BII	
			Description of Work	Description				125 120 130			Occur	
	1				Desc:		Range		Township:		Section	Legal Description:
Lease ID Number				Section:	VELL	County: HASKELL Block:	4-2	Well No.:				Lease: MLP BLACK
Commission	_										Other:	0 A
			Other:				PO No.			ERATING	EDISON OPERATING	Customer Name: El
New Well:	z							Job Type:			٥ O	Liberal, KS 67905 Gary Pister 620-655-1396
	יגנ					3			-0.34			Exact Well Service LLC
Depth (ft.):	J				et e	Daily Field Ticket		×				

Our Representative:

Thank you. Gary



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200

Wichita, KS 67202 316-303-9515

Customer:

EDISON OPERATING COLLC

9342 E CENTRAL

SUITE A

WICHITA, KS 67206

Invoice Date: Invoice #: 12/30/2024 0381379

Lease Name: Well #: MLP Black 4-2

County: Job Number: Haskell, Ks WP6009

District:

Pratt

Date/Description	HRS/QTY	Rate	Total
Plug to Abandon	0.000	0.000	0.00
Light Eq Mileage	140.000	2.000	280.00
Heavy Eq Mileage	280.000	4.000	1,120.00
Depth Charge: 5001'-6000'	1.000	3,000.000	3,000.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00
Cement Pump-Hourly Service	1.000	250.000	250.00

Net Invoice

5,175.00

Sales Tax:

362.26

Total

5,537.26

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



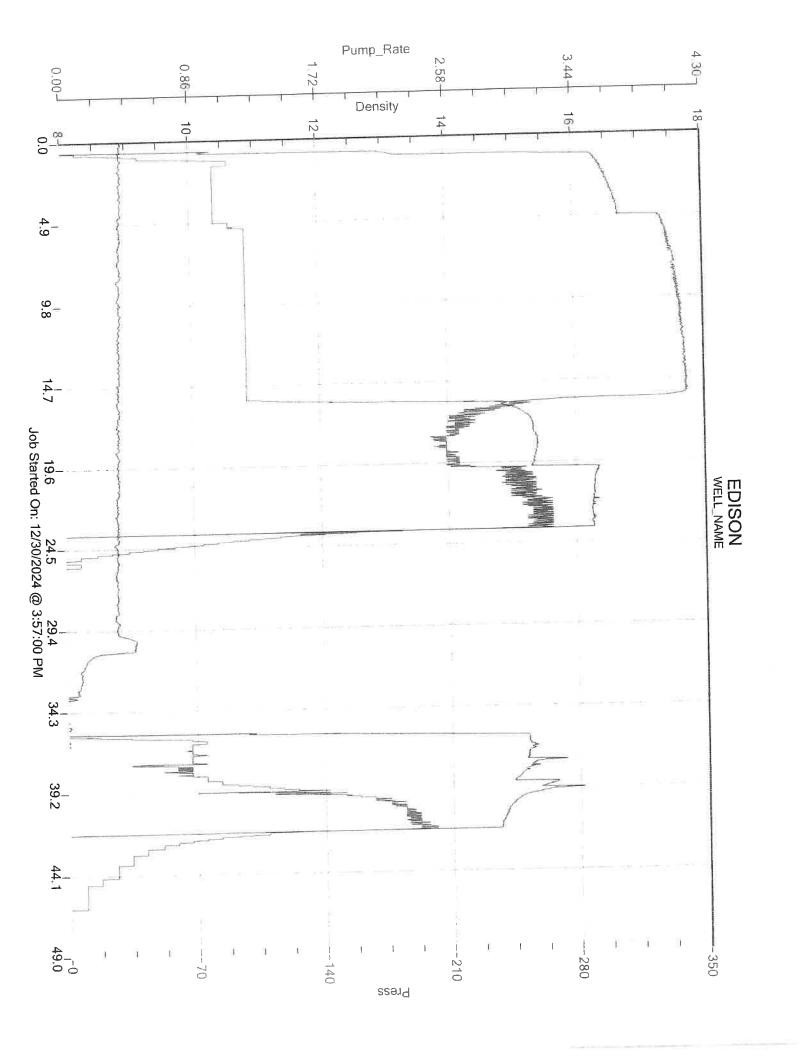
								n 4 15 no		
Customer	EDISON OPERA	TING	Lease & Well #	MLP BLACK 4-	2			Date	12/3	0/2024
Service District	PRATT		County & State	HASKELL KS	Legals S/T/R	2-30S-3		Job#		
Job Type	PTA	☑ PROD	ואו ם	□ SWD			2 No	Ticket#	WF	26009
Equipment #	Driver	- I		Job Safety	Analysis - A Discuss	ion of Hazards &				
955	MATTAL	☑ Hard hat		☑ Gloves		□ Lockout/Tago		□ Warning Signs &	k Flagging	
540/522	M MCGRAW	☐ H2S Monito	or	☑ Eye Protectio	•	□ Required Pern		□ Fall Protection		tetions
180/530	JULIAN	☑ Safety Foot	wear	□ Respiratory P		□ Slip/Trip/Fall F		 □ Specific Job Sec □ Muster Point/M 		
		☑ FRC/Protect			nemical/Acid PPE	 □ Overhead Haz □ Additional cor 			edical Eocatic	,,,,
		☐ Hearing Pro	ntection	☐ Fire Extinguis		nents	ICELIIS OF 1880	Jes Hoten Below		
Product/ Service Code		D D	escription		Unit of Measure	Quantity				Net Amount
M015	Light Equipmen				mi	140.00				\$280.00
M010	Heavy Equipme				mi	280.00				\$1,120.00
D016	Depth Charge:	5001'-6000'			job	1.00				\$3,000.00
C035	Cement Data A	quisilion			job	1,00				\$250.00 \$275.00
R061	Service Superv	sor			day	1,00				\$275.00
C025	Cement Pump -	Hourly Service			hr	1.00			-	\$230.00
								-		
								-		
					_			+		
								-		
		On the Eathernian	ale how would vous	ale Hurricano Sea	ices Inc ?				Net:	\$5,175.0
Cu	stomer Section: (on the following so	ale how would you ra	ne ridiricane selv	TOCO INIO.	Total Taxable	s -	Tax Rate:		><
	Based on this jol	o, how likely is it	you would recommi	end HSI to a colle	ague?	State tax laws de used on new wel Hurricane Servic well information :	em certain pr is to be sales as relies on th above to make	oducts and services tax exempt. e customer provided a a determination if	Sale Tax:	\$ -
	Unlikely 1 2	3 4	5 6 7	8 9 10	Extremely Likely	services and/or p	roducts are ta	ax exempt.	Total:	\$ 5,175.0
						HSI Repres	entative:	Mike Watte	ıl	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice, Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison that the purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining ta

CUSTOMER AUTHORIZATION SIGNATURE
SOCI CIMENTACTION CONTROL CONT



			100		n and second		****	AND COME TO LIKE
		TMEN			Well:	MLP BLACK 4-2	— Ticket:	WP6009
		EDISON		IING			Date:	12/30/2024
City, S	tate:	SANTAN	TA KS		County:	HASKELL KS		PTA
Field	Rep				S-T-R:	2-30S-34W	Service:	FIA
Down	hole Ir	nformatio	n		Calculated Slu	rry - Lead	Calcu	lated Slurry - Tail
Hole	Size:		in		Blend:	H-PLUG A	Blend:	
Hole D	epth:		ft		Weight:	13.8 ppg	Weight:	ppg
Casing	Size:		in		Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx ft³ / sx
Casing D			ft		Yield:	1.43 ft ³ / sx	Yield: Annular Bbls / Ft.:	bbs / ft.
Tubing / L	-		in		Annular Bbls / Ft.:	bbs / ft.	Depth:	ft
	epth:		ft		Depth:	ft 0.0 bbls	Annular Volume:	0 bbls
Tool / Pa	- 1				Annular Volume: Excess:	V.O DDIS	Excess:	
Tool D Displacer			ft bbis		Total Slurry:	0.0 bbis	Total Slurry:	0.0 bb!s
nishisida	Heilte		STAGE	TOTAL	Total Sacks:	0 sx 0	Total Sacks:	#DIV/0! sx
TIME	RATE	PSI	BBLs		REMARKS	E THE IS A NO.		
8:45 AM				1/	ON LOCATION			
3:59 PM	3.7	80.0			LOAD CASING AND PRE	SSURE TEST CIBP AT5250		
4:15 PM	3.1	200.0	69.0	69.0				
4:42 PM	2.0	200.0	120.0	189.0	CASING LOADED BUT L	EAKING		
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					THANK YOU!			
					MIKE MATTAL			
					MIKE & KENNY			
		CREW	1,448.0	es en i	UNIT		SUMMAR	
	mana.	0.7					Average Pressure	Total Fluid
Cem	enter:	MAT	TAL		955	Average Rate		
Cem Pump Ope	- 8	MAT	TAL		955 540/522 180/530	Average Rate 2.9 bpm	160 psi	189 bbls





Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

EDISON OPERATING COLLC

9342 E CENTRAL SUITE A

WICHITA, KS 67206

12/31/2024 Invoice Date: 0381377 Invoice #: MLP Black Lease Name: 4-2 Well #: Haskell, Ks County: WP6017

District:

Job Number:

Pratt

Date/Description	HRS/QTY	Rate	Total
Plug to Abandon	0.000	0.000	0.00
H-Plug	190.000	16.000	3,040.00
Liguid Defoamer	2.000	50.000	100,00
Light Eq Mileage	140.000	2.000	280.00
Ton Mileage	2,107.000	1.500	3,160.50
Cement Blending & Mixing	350.000	1.400	490.00
Depth Charge 1001'-2000'	1.000	1,500.000	1,500.00
Cement Data Acquisition	1.000	250,000	250.00
Service Supervisor	1.000	275.000	275.00

9,095.50 Net Invoice 531.18 Sales Tax: 9,626.68 **Total**

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



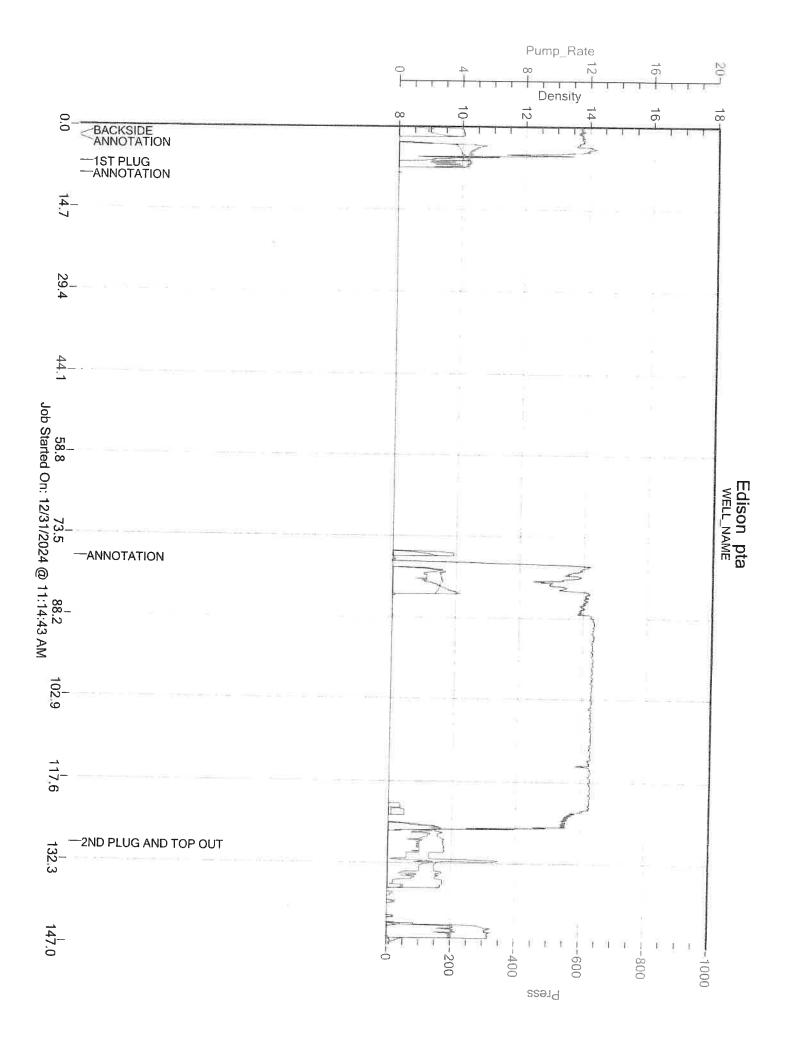
Customer	Edison Operating		Lease & Well#	MLP Black 4-2				Date	12	2/31/2024
Service District	Pratt Kansas		County & State	Haskell Kansas	Legals S/T/R	2-30s	-34w	Job#		
Job Type	pta	₽ PROD	נאו ם	□ SWD	New Well?	□ YES	☑ No	Ticket#		vp 6017
Equipment #	Driver			Job Safety An	alysis - A Discuss	ion of Hazards	& Safety Pro	ocedures		
916	M Brungardt	□ Hard hat		□ Gloves		□ Lockout/Tag	out	□ Warning Sign	s & Flagging	
540/522	M McGraw	□ H2S Monitor		☐ Eye Protection		□ Required Per	mits	☐ Fall Protection	1	
180/530	K Julian	☐ Safety Footwea	ar	☐ Respiratory Prot	ection	□ Slip/Trip/Fall	Hazards	☐ Specific Job S	equence/Exp	ectations
		□ FRC/Protective	Clothing	☐ Additional Chem	nical/Acid PPE	□ Overhead Ha	zards	☐ Muster Point/	Medical Loca	tions
		□ Hearing Protec	tion	☐ Fire Extinguisher		☐ Additional co	oncems or iss	ues noted below		
					Con	nments				
		1								
		-								
Product/ Service	į.							-		
Code		Desc	ription		Unit of Measure	Quantity				Net Amount
cp055	H-Plug A				sack	190,00				\$3,040.00
cp136	Liquid Defoamer				gal	2,00				\$100.00
m015	Light Equipment Mi	leage			mi	140.00				\$280.00
m020	Ton Mileage				tm	2,107.00				\$3,160.50
c060	Cement Blending &	Mixing Service			sack	350.00				\$490.00
d012	Depth Charge: 100	1'-2000'			job	1.00				\$1,500.00
c035	Cement Data Acqui	sition			job	1.00				\$250.00
r061	Service Supervisor				day	1.00			-	\$275,00
									-	
							-		-	
							-			
									-	
									-	
		- Pariti-								
Custo	omer Section: On th	e following scale h	ow would you rate	Hurricane Services	nc.?				Net:	\$9,095.50
Po	and an thin into how	u likalu ia ita			0	Total Taxable	\$ -	Tax Rate:		_><
		W ликену IS II уби \ □ □ □ □ 3 4 5	6 7 8		emely Likely	State tax laws deem certain products and services used on new wells to be sales tax exempt. Humcane Services refles on the customer provided well information above to make a determination if services and/or products are tax exempt Total: \$ 9,095.50				
						HSI Represe		Mark Brung	rardt	
TERMS: Cash in adva	nce unless Hurricane S	Services Inc. (HSI) ha	as approved credit pr	ior to sale. Credit terms	of sale for approved	accounts are total	invoice due or	or balare the 30th	day from the da	ale of invoice, Past

Texnics cash in advance unless Furnicane services inc. (Half) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due and or before the 30th day from the date of invoice. Past due accounts shall pay Interest on the balance past due at the rate of 1 1-% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or altomey to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may very depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied HSI assumes no lability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is no location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable serv

age:	
X	CUSTOMER AUTHORIZATION SIGNATURE



EMENT	TTRE	ATMEN	IT REP	DRT					
Customer: Edison Operating			Well:	MLP BI	MLP Black 4-2 Ticket: wp 6				
City, State: Santanta Kansas			County:	Haskell	Kansas	12/31/2024			
Field Rep: Dallas Preston			S-T-R:	S-T-R: 2-30s-34w			pta		
Dow	nhole l	nformati	on		Calculated Slu	rry - Lead	r.	Cal	culated Slurry - Tail
Hole	e Size:	7 7/8	in		Blend:	H-Plug		Blend:	
Hole I	Depth:		ft		Weight:	13.7 ppg		Weight:	ppg
Casing	g Size:	5 1/2	in		Water / Sx:	6.9 gal / sx		Water / Sx:	
Casing I	Depth:	1830	ft		Yield:	1,43 ft ³ / sx		Yield:	ft³/sx
Fubing /	Liner:	2 7/8	in		Annular Bbls / Ft.:	bbs / ft.		Annular Bbls / Ft.:	bbs / ft.
	Depth:	1830	ft		Depth:	ft		Depth:	ft
Tool / Pa	acker:				Annular Volume:	0.0 bbls	ħ	Annular Volume:	0 bbls
Tool I	Depth:		ft		Excess:			Excess:	
Displace	ement:	5.0	bbls		Total Slurry:	0.0 bbis		Total Slurry:	0.0 bbis
			STAGE	TOTAL	Total Sacks:	190 sx		Total Sacks:	0 sx
TIME	RATE	PSI	BBLs	BBLs	REMARKS				
8:30 AM	1		=		on location job and safety	/			
8:35 AM				-	start tucks				
44.45.666									
11:15 AM	4.0	450.0	-	= ==	1st plug 50 sacks H-plug	at 1830 ft			
	4.0	150.0	12,7	4.0	load the hole	_			
	4.0	150.0	5.0	16.7	mix 50 sacks H-plug at 13	.7 ppg			
	4.0	130.0	5.0	21.7	displacement				
12:30 PM					2nd plug at 620 ft				
	3.0	200.0	200.0	200.0	mix 75 sacks H-plug at 13	7 ppg to the nit			
						ppg to the pr			
1:25 PM	0.2		12.0		top out with 50 sacks H-p	lug at 13.7 ppg			
11:05 AM					hook up to backside				
	8.0	300.0	3.8		mix 15 sacks H-plug at 13	.7 ppg		The state of the s	
	_								
	-								
	-								
	-								10.10
	,	CREW			UNIT			SUMMAR'	,
Cem	enter:		innardi	Ť	916	A	Pote	V-Muones-	WI .
ump Ope	- 8		M Brungardt M McGraw		540/522	Average		Average Pressure	Total Fluid
	ılk #1:	K Juli			180/530	2.7 t	ipm	167 psî	238 bbls
	ılk #2:	7, 500	en en		100/550				



Invoice



Date	Invoice #			
12/30/2024	9893			

Bill To
EDISON OPERATING CO LLC 9342 E CENTRAL, SUITE D WICHITA. KS 67206

Job Info	
MLP Black #4-2 Haskell County, KS Field Ticket #9288	

P.O. No.	Terms
	Net 30

Quantity	Description		Amount
1 1 2 1	Service Charge Free point ran to 5300' Free at 5250' Set Cast Iron Plug 5 1/2 - each Dump Bailer w/sack of cement 2 7/8 Tubing Cutter Casing Cut @ 5250' Total Charges for Service Cased Hole - Discount	**	500.00 2,625.00 3,100.00 300.00 1,600.00 8,125.00 -1,218.75
Please remit to abov			

Please remit to above address.

Total \$6,906.25