KOLAR Document ID: 1825471

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3882
Name: Samuel Gary Jr. & Associates, Inc.
Address 1: 1515 WYNKOOP, STE 700
Address 2:
City: DENVER State: CO Zip: 80202 + 2062
Contact Person: STEPHANIE DECKER
Phone: (303) 831-4673
Lease Name: ORTH 2
Well Number: 5

API No.: 15-159-02305-00-01
Permit No: D25054.0
Reporting Year: 2024
(January 1 to December 31)

____ - NE - SE - SW Sec. 4 Twp. 19 S. R. 10 ☐ E ☑ W
(Q/Q/Q/Q)
974 feet from ☐ N / ☑ S Line of Section
3004 feet from ☑ E / ☐ W Line of Section
County: Rice

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: GRANIT WASH
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	33738				31
February	32175				29
March	33766				31
April	31424				30
May	35330				31
June	35341				30
July	35083				31
August	34026				31
September	35440				30
October	35891				31
November	35815				30
December	35617				31
TOTAL	413646		0		

Submitted Electronically