KOLAR Document ID: 1826929

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3288
Name: Jody Oil & Gas Corporation
Address 1: PO BOX 422
Address 2:
City: ATTICA State: KS Zip: 67009 + 0422
Contact Person: Derek Newberry
Phone: (620) 254-7251
Lease Name: SANDERS
Well Number: A3

API No.: 15-077-21007-00-00
Permit No: D23313.0
Reporting Year: 2024
(January 1 to December 31)

____ - NW - SW - SW Sec. 20 Twp. 31 S. R. 8 ☐ E ☑ W
(Q/Q/Q/Q)
735 feet from ☐ N / ☑ S Line of Section
4790 feet from ☑ E / ☐ W Line of Section
County: Harper

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	37000				31
February	33000				28
March	36000				31
April	35000				30
May	37000				31
June	36000				30
July	37000				31
August	40000				31
September	44000				30
October	45000				31
November	48000				30
December	50000				31
TOTAL	478000		0		

Submitted Electronically