

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 4339 Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Address 1: 2449 US HIGHWAY 7
Address 2: _____
City: MAPLETON State: KS Zip: 66754 + 9443
Contact Person: sue jackson Phone: (620) 363-2696

API No.: 15-011-24624-00-00 Permit No.: E31914.4
NE SW NW Sec. 19 Twp. 23 S. R. 24 ☒ East ☐ West
3635 Feet from ☐ North / ☒ South Line of Section
3885 Feet from ☒ East / ☐ West Line of Section
Lease: LIN LEA Well No.: IE4
County: Bourbon

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 110 psi Maximum Injection Rate: 50 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	N/A	6	N/A	2.375	N/A	N/A
Set at:		20		143		
Sacks of Cement:		4		18		
Cement Top:		0		0		
Cement Bottom:		20		143		

Packer Type: N/A Set at: _____

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 153 feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 143 Bottom Feet: 153 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.032837 Long: -94.818978 Date Acquired: 11/06/2019

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	20	60	60		
Pressures: Set up 1	<u>70</u>	<u>70</u>	<u>70</u>	<u>70</u>		
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 09/13/2024 Using: company tools Company's Equipment _____

The zone tested for this well is between 0 feet and 143 feet.

The test results were verified by operator's representative:

Name: Jeremiah Title: Foreman Phone: (620) 363-2180

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The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 09/12/2029

State Agent: Brad Bohrer Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: _____
(Full Of Fluid) 143 x .43 = 6.49psi + (Well Head Pressure) 0psi = (Min) 61.49psi
All information came from ACO-1 (KGS), which does not match permit (page 9) (Production Setting Depth, Open Hole Interval). Permit correction needed. KCC corrected the permit and mailed a copy to operator.