KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 32044
Name: Trimble & Maclaskey Oil LLC
Address 1: 110 SOUTH ST
Address 2: PO BOX 171
City: GRIDLEY State: KS Zip: 66852 + 0171
Contact Person: Robbi Herrman
Phone: ( 620 ) 836-2000
Lease Name: KELLY
Well Number: 1-SWD

API No.: 15-031-20829-00-00
Permit No: D25549.0
Reporting Year: 2024
*(January 1 to December 31)*

____ - NW - SW - SW Sec. 14 Twp. 23 S. R. 13 ☑ E ☐ W
*(Q/Q/Q/Q)*
932 feet from ☐ N / ☑ S Line of Section
4788 feet from ☑ E / ☐ W Line of Section
County: Coffey

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Kansas City
Maximum Authorized Injection Rate: 800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 14260 | 0 | 0 | 0 | 31 |
| February | 13340 | 0 | 0 | 0 | 29 |
| March | 14200 | 0 | 0 | 0 | 31 |
| April | 13800 | 0 | 0 | 0 | 30 |
| May | 14190 | 0 | 0 | 0 | 31 |
| June | 13750 | 0 | 0 | 0 | 30 |
| July | 14260 | 0 | 0 | 0 | 31 |
| August | 14230 | 0 | 0 | 0 | 31 |
| September | 13800 | 0 | 0 | 0 | 30 |
| October | 14260 | 0 | 0 | 0 | 31 |
| November | 13750 | 0 | 0 | 0 | 30 |
| December | 14260 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 168100 | | 0 | | |

Submitted Electronically