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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U3C June 2015 Form must be Typed Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License #				API No.:									
							City: _		State: Zip:	+	<u> </u>	Sec TwpS.	R EW
							Contact Person:				(2/2/2/2) feet from N / S Line of Section		
							Phone	e: ()				feet from E /	W Line of Section
Lease Name:				County:									
Well Number:													
: : :	ection Fluid: Type (<i>Pick one</i>): Source: Quality: Tota (<i>Attach water analys</i> :		 Treated Brine Other (Attach list) mg/l Specific Gra 	Untreated Brine	U Water/Brine								
1 1	Maximum Authorized	I Injection Pressure: I Injection Rate: anced Recovery Injection Wells	barrels per c	lay									
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection							
	January												
	February												
	March												
	April												
	Мау												
	June												
	July												
	August			· ·									
	September												
	October												
	November												
	December												

Submitted Electronically

TOTAL