

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed  
Form must be completed  
on a per well basis

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Lease Name: \_\_\_\_\_  
Well Number: \_\_\_\_\_

API No.: \_\_\_\_\_  
Permit No: \_\_\_\_\_  
Reporting Year: \_\_\_\_\_  
(January 1 to December 31)  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ E ☐ W  
(a/a/a/a)  
\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section  
\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section  
County: \_\_\_\_\_

## I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine  
Source: ☐ Produced Water ☐ Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
(Attach water analysis, if available)

## II. Well Data:

Maximum Authorized Injection Pressure: \_\_\_\_\_ psi Injection Zone: \_\_\_\_\_  
Maximum Authorized Injection Rate: \_\_\_\_\_ barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	<b>TOTAL</b>	_____	_____	_____	_____	_____

Submitted Electronically

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1  
April 2004  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Check Applicable Boxes:

- ☒ Oil Lease: No. of Oil Wells 2 \*\*  
☐ Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*  
☐ Gas Gathering System: \_\_\_\_\_  
☒ Saltwater Disposal Well - Permit No.: D-4283  
Spot Location: 1320 feet from ☐ N / ☒ S Line  
1320 feet from ☐ E / ☒ W Line  
☒ Enhanced Recovery Project Permit No.: E-14887  
Entire Project: ☐ Yes ☐ No  
Number of Injection Wells 1 \*\*

Field Name: Walz

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: 10/31/06

KS Dept of Revenue Lease No.: 110388

Lease Name: O'Connor A J.J.

S/2 - See 13 Twp. 11S R. 21W ☐ E ☐ W

Legal Description of Lease: SW SW & N/2 SW

County: Trego

Production Zone(s): LKC/Arbuckle

Injection Zone(s): Cedar Hills

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling

\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section

\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section

☐ Haul-Off ☐ Workover ☐ Drilling OK

Past Operator's License No. 06113

Contact Person: Jeff Wood

Past Operator's Name & Address: Landmark Resources Inc.

Phone: 713 243-8550

1616 S Voss Ste 150 Houston, TX 77057

Date: 10/30/06

Title: President

Signature: [Signature]

New Operator's License No. 5030

Contact Person: Bill Horgan

New Operator's Name & Address: Vess Oil Corp.

Phone: 316 682-1537

8100 E. 22nd No. Bldg 300

Oil / Gas Purchaser: \_\_\_\_\_

Wichita, KS 67226

Date: 10/31/06

Title: Vice Pres. Operations

Signature: [Signature]

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

Vess Oil Corp. is acknowledged as the  
new operator and may continue to inject fluids as authorized by  
Permit No. E-14887. Recommended action: \_\_\_\_\_

Date: 1-9-08

Authorized Signature: [Signature]

\_\_\_\_\_ is acknowledged as the  
new operator of the above named lease containing the surface pit  
permitted by No.: \_\_\_\_\_ KANSAS CORPORATION COMMISSION

Date: \_\_\_\_\_

Authorized Signature: \_\_\_\_\_

DISTRICT \_\_\_\_\_

EPR 1-9-08

PRODUCTION 1-9-08

UIC 1-9-08

Mail to: Past Operator 1-9-08

New Operator 1-9-08

District 1-9-08

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 29 2007

\* Location: Sec. 13-11S-21W

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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1616 S Voss Ste 150 Houston, TX 77057

Title: President

Contact Person: Jeff Wood

Phone: 713 243-8550

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new operator and may continue to inject fluids as authorized by  
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None

Date: 1-9-08

Authorized Signature: \_\_\_\_\_

\_\_\_\_\_ is acknowledged as the  
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permitted by No.: \_\_\_\_\_ KANSAS CORPORATION COMMISSION

Date: \_\_\_\_\_

OCT 29 2007

DISTRICT \_\_\_\_\_

EPR 1-9-08

PRODUCTION JAN 09 2008

Authorized Signature: \_\_\_\_\_

Mail to: Past Operator 1-9-08

New Operator 1-9-08

District 1-9-08

UIC 1-9-08

WICHITA, KS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202