KOLAR Document ID: 1825580

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
*All blanks must be complete*

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 31473
Name: BG-5, Inc.
Address 1: 3939 ELLIS RD
Address 2:
City: RANTOUL State: KS Zip: 66079 + 9090
Contact Person: scott burkdoll
Phone: ( 785 ) 869-3860
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( ) 

API No. 15- 15-059-01563-00-00
Spot Description:
NE SW NW SW Sec. 16 Twp. 18 S. R. 21 ☑ E ☐ W
1938 feet from ☐ N / ☑ S Line of Section
4914 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Franklin Elevation: ☐ GL ☐ KB
Lease Name: THOELE NORTH Well #: OW-3
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: Date Shut-In: 1/1/2012

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|---|---|---|---|---|---|---|
| Size | na | 6.25 | 2.38 | na | na | na |
| Setting Depth | | 20 | 600 | | | |
| Amount of Cement | | 5 | 90 | | | |
| Top of Cement | | 0 | 0 | | | |
| Bottom of Cement | | 20 | 600 | | | |

Casing Fluid Level from Surface: 370 How Determined? pulled tubing Date: 02/17/2025
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 600 Plug Back Depth: Plug Back Method:

***Geological Date:***

| **Formation Name** | Formation Top | Formation Base | Completion Information |
|---|---|---|---|
| 1. | At: | to Feet | Perforation Interval to Feet or Open Hole Interval 600 to 610 Feet |
| 2. | At: | to Feet | Perforation Interval to Feet or Open Hole Interval to Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Keith Carswell ECRS Comments:
TA Approved: ☐ Yes ☑ Denied Date: 02/21/2025

**Mail to the Appropriate KCC Conservation Office:**



| | |
|---|---|
| KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
| KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/21/2025

scott burkdoll
BG-5, Inc.
3939 ELLIS RD
RANTOUL, KS 66079-9090

Re: Temporary Abandonment
API 15-059-01563-00-00
THOELE NORTH OW-3
SW/4 Sec.16-18S-21E
Franklin County, Kansas

Dear scott burkdoll:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Shut-in Over 10 years**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 03/23/2025.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,
Keith Carswell ECRS
KCC DISTRICT 3