KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8394
Name: Krug, Donald H
Address 1: 18298 W 15TH ST RD
Address 2:
City: RUSSELL State: KS Zip: 67665 + 9008
Contact Person: Sandra Krug
Phone: (785) 4830374
Lease Name: STEINERT
Well Number: 1-B

API No.: 15-009-22193-00-01
Permit No: E25787.1
Reporting Year: 2024
(January 1 to December 31)

____ - NE - SE - SW Sec. 2 Twp. 16 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
1018 feet from ☐ N / ☑ S Line of Section
3051 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: TOPEKA,CONGLOMERATE,LANSING-KANSAS CITY,TORONTO
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2450				31
February	2450				29
March	2450				31
April	2450				30
May	2450				31
June	2450				30
July	2450				31
August	2450				31
September	2450				30
October	2450				31
November	2450				30
December	2450				31
TOTAL	29400		0		

Submitted Electronically