KOLAR Document ID: 1827681

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Maxwell Rose
Phone: (316) 267-3241

Type of Well: *(Check one)* ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-065-20256-00-00
Spot Description:
_ - NW SE SW Sec. 12 Twp. 10 S. R. 24 ☐ East ☑ West
990 Feet from ☐ North / ☑ South Line of Section
3630 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Graham
Lease Name: GANO SE UNIT Well #: 2-4
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 2/10/2025
Plugging Completed: 2/10/2025

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

MIRU HSI Cement. Pumped 5 BFW, had good blow on return hose. Pumped 100sx H-Plug A 13.8 PPG w/300# Hulls. Displaced w/7 BFW. Pulled tbg to 2606'. Pumped 5 BFW spacer. Pumped 100sx H-Plug A w/200# Hulls. Displaced w/2.4 BFW. Pulled tbg to 1072' to circulate to surface. Pumped 1 BFW spacer. Pumped 100sx H-Plug A w/100# Hulls. Cement did not circulate. Pulled tbg to 520'. Pumped 54sx H-Plug A w/ 100# Hulls. Circulated to pit. Finished TOH w/tbg. Topped off csg w/10sx H-Plug A. Pressured up to 300# on 8 5/8, held. Well plugged at 11:50 a.m. on 2/10/25. Witnessed by Blaine Worcester w/KCC.

Plugging Contractor License #: 34059 Name: Hurricane Services, Inc.
Address 1: 250 N WATER ST STE 200 Address 2:
City: WICHITA State: KS Zip: 67202 + 1215
Phone: (316) 303-9515
Name of Party Responsible for Plugging Fees: Murfin Drilling Company
State of Kansas County, Sedgwick , ss.

_ ☐ Employee of Operator or ☐ Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

MURFIN DRILLING COMPANY
C/O KELLIE DAY
PO BOX 130
HILL CITY, KS 67642

Invoice Date:	2/10/2025
Invoice #:	0382113
Lease Name:	SE Gano Unit
Well #:	2-4
County:	Graham, Ks
Job Number:	WP6107
District:	Oakley

Date/Description	HRS/QTY	Rate	Total
Plug to Abandon	0.000	0.000	0.00
H-Plug	367.000	14.400	5,284.80
Hulls	14.000	45.000	630.00
Light Eq Mileage	75.000	1.800	135.00
Heavy Eq Mileage	150.000	3.600	540.00
Ton Mileage	1,294.000	1.350	1,746.90
Cement Pump Service	1.000	675.000	675.00
Service Supervisor	1.000	247.500	247.50

Net Invoice	9,259.20
Sales Tax:	481.51
Total	9,740.71

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

Hurricane Services, Inc.
250 N. Water St., Suite #200
Wichita, KS 67202

Customer	MURFIN DRILLING CO	**Lease & Well #**	GANO SE UNIT 2-4			**Date**	2/10/2025
Service District	OAKLEY,KS	**County & State**	GRAHAM,KS	**Legals S/T/R**	SEC.12-10S-24W	**Job #**	
Job Type	PTA	☑ PROD ☐ INJ ☐ SWD		**New Well?**	☐ YES ☑ No	**Ticket #**	WP 6107

Equipment #	Driver
945	ROGER GASTOM
208	ANGLO P
537-235	HUNTER C

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

☑ Hard hat	☑ Gloves	☐ Lockout/Tagout	☐ Warning Signs & Flagging
☑ H2S Monitor	☑ Eye Protection	☐ Required Permits	☐ Fall Protection
☑ Safety Footwear	☐ Respiratory Protection	☐ Slip/Trip/Fall Hazards	☐ Specific Job Sequence/Expectations
☑ FRC/Protective Clothing	☐ Additional Chemical/Acid PPE	☐ Overhead Hazards	☑ Muster Point/Medical Locations
☑ Hearing Protection	☑ Fire Extinguisher	☐ Additional concerns or issues noted below	

Comments

Product/ Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
CP055	H-Plug A	sack	367.00				$5,284.80
CP165	Cottonseed Hulls	lb	700.00				$630.00
M015	Light Equipment Mileage	mi	75.00				$135.00
M010	Heavy Equipment Mileage	mi	150.00				$540.00
M020	Ton Mileage	tm	1,294.00				$1,746.90
C010	Cement Pump Service	ea	1.00				$675.00
R061	Service Supervisor	day	1.00				$247.50

Customer Section: On the following scale how would you rate Hurricane Services Inc.?

Based on this job, how likely is it you would recommend HSI to a colleague?

☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐

Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely

		Gross:	$10,288.00	**Net:**	$9,259.20
Total Taxable	$ -	**Tax Rate:**			
State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.				**Sale Tax:**	$ -
				Total:	$ 9,259.20

HSI Representative: *ROGER GASTON*

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results fom the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well informaiton in determining taxable services.

X_____ **CUSTOMER AUTHORIZATION SIGNATURE**

ftv: 16-2022/08/12
mplv: 477-2024/11/12

CEMENT TREATMENT REPORT

Customer:	MURFIN DRILLING CO	**Well:**	GANO SE UNIT 2-4	**Ticket:**	WP 6107
City, State:	HILLCITY,KS	**County:**	GRAHAM,KS	**Date:**	2/10/2025
Field Rep:	MURFIN REP	**S-T-R:**	SEC.12-10S-24W	**Service:**	PTA

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	ft
Casing Size:	4 1/2 in
Casing Depth:	ft
Tubing / Liner:	2 3/8 in
Depth:	3806 ft
Tool / Packer:	NO
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	H-PLUG A
Weight:	13.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.42 ft^3 / sx
Annular Bbls / Ft.:	0.0108 bbs / ft.
Depth:	3806 ft
Annular Volume:	41.1 bbls
Excess:	
Total Slurry:	92.8 bbls
Total Sacks:	367 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
6:00 AM			-	-	CALL OUT
8:00 AM				-	ARRIVE ON LOCATION
8:05 AM				-	RIG UP SAFETY MEETING
8:50 AM	5.0	320.0	5.0	5.0	5BBL FW SPACER
8:55 AM	5.0	310.0	25.2	30.2	CMT H-PLUG A (100 SKS WITH 300 HULL RIG PULLED 37 JOINTS)@3806FT
9:10 AM	4.0	280.0	7.0	37.2	7BBL FW DISPLAEMENT
9:15 AM				37.2	DONE PLUG 1
9:40 AM	4.0	320.0	5.0	42.2	5BBL FW SPACER
9:43 AM	5.0	260.0	25.2	67.4	H-PLUG A PPG 13.8(100 SKS WITH 200 HULL RIG PULL 47 JOINTS)@2606
9:55 AM	4.0	220.0	2.4	69.8	DISPLACEMENT 2.4BBL
9:58 AM				69.8	DONE PLUG 2
10:20 AM	4.0	340.0	25.2		CMT H-PLUG A (100 SKS WITH 100 HULLS RIG PULLING 17 JOINTS)@1072
10:35 AM	2.5	200.0	1.0		1BBL DISPLACEMENT
10:55 AM	4.5	160.0	13.5		H-PLUG A PPG 13.8(54 SKS WITH 100 HULL RIG PULLING 16 JOINTS TO SURFACE)@ 520FT 13.5BBL
11:00 AM	2.5	60.0	1.0		DISPLACEMENT 1.0BBL
11:30 AM	1.5	40.0			TOP OFF WELL (10 SKS)
11:45 AM	0.5	300.0			300 PSI ON BACKSIDE .2BBL (3 SKS)
11:46 AM					WASH UP CMT PUMP
11:50 AM					RIG DOWN SAFETY MEETING
12:00 PM					DEPART LOCATION
					USED 367 SKS H-PLUG A

	CREW	UNIT
Cementer:	ROGER GASTOM	945
Pump Operator:	ANGLO P	208
Bulk #1:	HUNTER C	537-235
Bulk #2:		

SUMMARY		
Average Rate	Average Pressure	Total Fluid
3.5 bpm	234 psi	111 bbls