

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.*

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

Check applicable boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
- ☐ Gas Lease: No. of Gas Wells _____ **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ ☐ E ☐ W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Title: _____

Date: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____.

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

TRANSFER OF OPERATOR RESPONSIBILITY

Pursuant to KAR 82-3-136, this Transfer of Operator Responsibility ("Transfer") is made effective as of February 1st, 2025, (the "Effective Date") by and between StrataKan Exploration, LLC., License No. 34975 ("Transferor") and Bach Oil Production, License No. 31569 ("Transferee").

Transferor hereby transfers and assigns to Transferee all rights and responsibilities as Operator, and Transferee accepts and assumes such operational rights and responsibilities, insofar as such rights pertain to the following oil and gas leases, located in Rooks County, Kansas, to-wit:

OIL AND GAS LEASE(S):

Exhibit "A"


WELL(S):

Exhibit "B"

The parties execute this Transfer effective as of the Effective Date.

TRANSFEROR
StrataKan Exploration, LLC

TRANSFEE
Bach Oil Production

By: 
By: Justin Prater, President
Operator License: #34975


By: 
By: Jason Bach, President
Operator License: #31569

EXHIBIT "A" – LEASES

ECKERT LEASE

Lessor: Hester Stamper, et al.
Lessee: Posse Energy, Ltd.
Date: October 11, 2005
Recorded: Book 353, Page 363
Description: T8S-R17W
Section 5: N/2 SE/4

ECKERT "D" LEASE

Lessor: Larry D. Stamper, et al.
Lessee: Posse Energy, Ltd.
Date: November 1, 2011
Recorded: Book 429, page 216
Description: T8S-R17W
Section 5: S/2 SE/4

STAMPER "A" LEASE

Lessor: Forrest A. Stamper, et ux.
Lessee: Jerry Green, et al.
Date: January 4, 1982
Recorded: Book 166, Page 147
Description: T8S-R17W
Section 5: E/2 NE/4

STAMPER "A" LEASE

Lessor: Emery Stamper, et ux.
Lessee: Black Petroleum, Inc.
Date: December 11, 1970
Recorded: Book 102, Page 126
Description: T8S-R17W
Section 29: S/2 SE/4

STAMPER "F" LEASE

Lessor: E. Kent and Bette Stamper
Lessee: ATPC
Date: July 10, 2002
Recorded: Book 322, Page 44
Description: T8S-R17W
Section 29: N/2 SE/4

ECKERT "B" LEASE

Lessor: E. Kent Stamper, et al.
Lessee: Posse Energy, Ltd.
Date: December 3, 2007
Recorded: Book 380, Page 101
Book 427, Page 199
Description: T8S-R17W
Section 5: S/2 NW/4

EMERY LEASE

Lessor: Hester Stamper
Lessee: Posse Energy, Ltd.
Date: December 3, 2007
Recorded: Book 380, Page 98
Description: T8S-R17W
Section 5: W/2 NE/4

STAMPER SUA

Lessor: E. Kent and Bette Stamper
Lessee: Posse Energy, Ltd.
Date: February 28, 2005
Recorded: Book 471, Page 528
Description: T8S-R17W
Section 32: NE/4 NW/4

STAMPER "G" LEASE

Lessor: E. Kent and Bette Stamper
Lessee: Posse Energy, Ltd.
Date: February 1, 2005
Recorded: Book 346, Page 73
Description: T8S-R17W
Section 32: SE/4 NW/4

STAMPER "E" LEASE

Lessor: Emery J. Stamper, et ux.
Lessee: Black Petroleum, Inc.
Date: October 20, 1970
Recorded: Book 106, Page 88
Description: T8S-R17W
Section 32: 65 acres in E/2 NE/4

Exhibit "A" – Leases (Continued)

RUSS LEASE

Lessor: E. Kent and Bette Stamper, et al.
Lessee: Posse Energy, Ltd.
Date: December 3, 2007
Recorded: Book 380, Page 107
Description: T8S-R17W
Section 31: E/2 NE/4

Lessor: Diane Baxter, et al.
Lessee: Posse Energy, Ltd.
Date: December 3, 2007
Recorded: Book 380, Page 110
Description: T8S-R17W
Section 31: E/2 NE/4

STAMPER "C" LEASE

Lessor: Emery J. Stamper, et ux.
Lessee: Black Petroleum, Inc.
Date: August 18, 1971
Recorded: Book 105, Page 233
Description: T8S-R17W
Section 32: 15 acres in NE/4

Lessor: Emery J. Stamper, et ux.
Lessee: Black Petroleum, Inc.
Date: October 5, 1970
Recorded: Book 101, Page 222
Description: T8S-R17W
Section 32: West 60 acres of NE/4

Exhibit “B” Wells

Lease Name	Well No.	API Number	Year Drilled	Year Assu	Depth	County	Sec	Twp	Rge	Dir	Q4	Q3	Q2	Q1	Feet N-S	N-S	Feet E-W	E-W	Well Type	Well Statu
DANCER		2 15-163-21621-0002			3628	Rooks	4	8	17	W		SW	NW	NW	4199	S	4935	E	SWD	AI
ECKERT		1 15-163-00294-0001	2006		3317	Rooks	5	8	17	W		N2	NW	SE	1980	S	1980	E	OIL	PR
ECKERT	2-R	15-163-23776-0000	2009		3416	Rooks	5	8	17	W		SE	NE	SE	1750	S	330	E	OIL	PR
ECKERT B		1 15-163-19108-0001	2012		3319	Rooks	5	8	17	W		NE	SE	NW	3630	S	2970	E	OIL	PR
ECKERT B		2 15-163-01811-0002	2012		3315	Rooks	5	8	17	W		S2	S2	NW	2970	S	3960	E	OIL	PR
EMERY		1 15-163-02985-0001	2009		3330	Rooks	5	8	17	W		SW	SW	NE	2970	S	2310	E	OIL	IN
RUSS		4 15-163-01375-0001	2012		3387	Rooks	31	8	17	W		SE	NE	NE	4290	S	330	E	OIL	PR
RUSS		6 15-163-20098-0002	2012		3403	Rooks	31	8	17	W		SW	SE	NE	2970	S	990	E	OIL	PR
RUSS		7 15-163-20798-0001	2012		3404	Rooks	31	8	17	W		NE	SE	NE	3630	S	330	E	OIL	PR
RUSS		8 15-163-20989-0000	1979		3382	Rooks	31	8	17	W		NE	NE	NE	330	N	330	E	OIL	PR
RUSS		9 15-163-21831-0000	1982		3610	Rooks	31	8	17	W		SE	NE	NE	4491	S	352	E	SWD	AI
STAMPER	A-9	15-163-23244-0001			3400	Rooks	29	8	17	W			SW	SE	665	S	2038	E	OIL	IN
STAMPER	H-1	15-163-20829-0002			3440	Rooks	32	8	17	W		NW	SW	NW	3630	S	4950	E	SWD	AI
STAMPER A""		16 15-163-23700-0000	2008		3450	Rooks	32	8	17	W		SW	NE	NW	990	N	1650	W	OIL	PR
STAMPER A""		17 15-163-23706-0000			3450	Rooks	32	8	17	W		NW	NE	NW	4920	S	3621	E	EOR	IN
STAMPER A	1-32	15-163-20328-0002			3384	Rooks	32	8	17	W		SE	NE	NW	4290	S	2970	E	OIL	IN
STAMPER A		11 15-163-23260-0000	1995		3430	Rooks	29	8	17	W		SW	SE	SE	330	S	990	E	OIL	IN
STAMPER A		12 15-163-23261-0000	1995		3450	Rooks	29	8	17	W		NE	SE	SE	990	S	330	E	OIL	IN
STAMPER A		13 15-163-23262-0000	1995		3450	Rooks	29	8	17	W		SE	SE	SE	330	S	330	E	OIL	IN
STAMPER A		2 15-163-22668-0000	1985		3360	Rooks	5	8	17	W	NW	SE	SE	NE	3090	S	430	E	OIL	PR
STAMPER A		3 15-163-20339-0001	1985		3393	Rooks	32	8	17	W		NE	NE	NW	4950	S	2970	E	OIL	IN
STAMPER A		4 15-163-20382-0001	1985		3379	Rooks	29	8	17	W		SW	SW	SE	330	S	2310	E	OIL	IN
STAMPER A	6-29	15-163-20385-0001	1987		3396	Rooks	29	8	17	W		SE	SW	SE	330	S	1650	E	OIL	PR
STAMPER A		7 15-163-20399-0000	1971		3387	Rooks	29	8	17	W		NE	SW	SE	990	S	1550	E	OIL	PR
STAMPER A		8 15-163-23243-0000	1994		3489	Rooks	29	8	17	W		NW	SW	SE	990	S	2320	E	OIL	IN
STAMPER B		1 15-163-21562-0000	1982		3500	Rooks	5	8	17	W		NW	SE	SE	990	S	990	E	OIL	IN
STAMPER C		1 15-163-20357-0002	1985		3360	Rooks	32	8	17	W		NW	NW	NE	330	N	2310	E	OIL	PR
STAMPER C		10 15-163-23284-0000	1996		3420	Rooks	32	8	17	W		SE	SW	NE	2300	N	1700	E	OIL	PR
STAMPER C		12 15-163-23280-0000	1996		3430	Rooks	32	8	17	W		SW	SW	NE	2300	N	2300	E	OIL	PR
STAMPER C		2 15-163-20381-0000	1971		3405	Rooks	32	8	17	W		SW	NW	NE	990	N	2310	E	OIL	IN
STAMPER C		3 15-163-20398-0000	1971		3370	Rooks	32	8	17	W		NE	NW	NE	330	N	1450	E	OIL	IN
STAMPER C		4 15-163-22983-0001	1993		3418	Rooks	32	8	17	W		NE	SW	NE	3630	S	1700	E	OIL	PR
STAMPER C		5 15-163-23233-0001	2003		3706	Rooks	32	8	17	W		N2	NW	NE	5108	S	1995	E	SWD	AI
STAMPER C		6 15-163-23245-0000	1994		3400	Rooks	32	8	17	W		NW	NW	NE	4630	S	2630	E	EOR	IN
STAMPER C		7 15-163-23246-0001			3400	Rooks	32	8	17	W		NE	NW	NE	4630	S	1900	E	EOR	IN
STAMPER C		8 15-163-23257-0000	1995		1020	Rooks	32	8	17	W		NE	NW	NE	150	N	1770	E	WSW	IN
STAMPER C		9 15-163-23274-0001	1996		3430	Rooks	32	8	17	W		NW	NE	NE	4936	S	1047	E	EOR	IN
STAMPER E		1 15-163-20400-0002	1985		3367	Rooks	32	8	17	W	NE	SE	NW	NE	937	N	1373	E	OIL	PR
STAMPER E		2 15-163-23285-0000	1996		3415	Rooks	32	8	17	W		NE	NE	NE	540	N	330	E	OIL	IN
STAMPER E		3 15-163-23271-0000	1996		3400	Rooks	32	8	17	W		SE	NE	NE	900	N	330	E	OIL	IN
STAMPER E		4 15-163-23272-0000	1996		3400	Rooks	32	8	17	W		SW	NE	NE	800	N	920	E	OIL	PR
STAMPER E		6 15-163-23281-0000	1996		3400	Rooks	32	8	17	W		NW	SE	NE	3614	S	849	E	EOR	IN
STAMPER E		7 15-163-23282-0000	1996		3405	Rooks	32	8	17	W		SE	SE	NE	2300	N	330	E	OIL	PR
STAMPER E		8 15-163-23283-0000	1996		3410	Rooks	32	8	17	W		SW	SE	NE	2300	N	1130	E	OIL	PR
STAMPER F		1 15-163-23242-0000	1994		3520	Rooks	29	8	17	W		SE	NE	SE	1670	S	330	E	OIL	IN
STAMPER F		2 15-163-23258-0000	1995		3450	Rooks	29	8	17	W		SW	NE	SE	1650	S	990	E	OIL	IN
STAMPER F		3 15-163-23268-0000	1995		3433	Rooks	29	8	17	W		SE	NW	SE	1650	S	1650	E	OIL	IN
STAMPER G		1 15-163-23299-0000	1997		3430	Rooks	32	8	17	W		SE	SE	NW	2979	S	2970	E	OIL	PR
STAMPER G		2 15-163-23298-0000	1997		3430	Rooks	32	8	17	W		NE	SE	NW	1730	N	2970	E	OIL	IN