KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6251
Name: Ballou, Terry Jr. dba Ballou Oil Well Service
Address 1: PO BOX 352
Address 2:
City: OSAWATOMIE State: KS Zip: 66064 + 0352
Contact Person: t ballou
Phone: (913) 245-1171
Lease Name: PENKA
Well Number: I-3

API No.: 15-107-23352-00-00
Permit No: E26493.1
Reporting Year: 2024
(January 1 to December 31)

____ - SW - NW - NW Sec. 25 Twp. 20 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
4141 feet from ☐ N / ☑ S Line of Section
4953 feet from ☑ E / ☐ W Line of Section
County: Linn

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 75 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	48	400			31
February	65	400			29
March	90	400			31
April	73	400			30
May	110	400			31
June	57	400			30
July	92	400			31
August	119	400			31
September	55	400			30
October	80	400			31
November	68	400			30
December	94	400			31
TOTAL	951		0		

Submitted Electronically