KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30537
Name: Venture Resources, Inc.
Address 1: PO BOX 101234
Address 2:
City: DENVER State: CO Zip: 80250 + 1234
Contact Person: Manda Weien
Phone: (303) 722-2899
Lease Name: WAYNE CARMICHAEL
Well Number: #1 SWD

API No.: 15-051-25621-00-00
Permit No: D30029.0
Reporting Year: 2024
(January 1 to December 31)

____ - NE - SW - NE Sec. 11 Twp. 11 S. R. 18 ☐ E ☑ W
(Q/Q/Q/Q)
3647 feet from ☐ N / ☑ S Line of Section
1747 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 15000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	43476	250	0	0	31
February	35620	250	0	0	29
March	37688	250	0	0	31
April	34644	250	0	0	30
May	35916	250	0	0	31
June	34723	250	0	0	30
July	34336	250	0	0	31
August	36129	250	0	0	31
September	34191	250	0	0	30
October	32386	250	0	0	31
November	33069	250	0	0	30
December	34164	250	0	0	31
TOTAL	426342		0		

Submitted Electronically