KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35310
Name: Black Rock Resources, LLC
Address 1: 1029 E. 7TH ST.
Address 2: PO BOX 553
City: RUSSELL State: KS Zip: 67665 + 0553
Contact Person: Jesse Dinkel
Phone: (785) 483-9146
Lease Name: KRUG
Well Number: 7

API No.: 15-167-19243-00-01
Permit No: E23393.1
Reporting Year: 2024
(January 1 to December 31)

____ - W2 - E2 - SW Sec. 8 Twp. 14 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
1393 feet from ☐ N / ☑ S Line of Section
3725 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: TORONTO
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	12710	5	0	0	31
February	11890	5	0	0	29
March	12710	5	0	0	31
April	12300	5	0	0	30
May	12710	5	0	0	31
June	12300	5	0	0	30
July	12710	5	0	0	31
August	12710	5	0	0	31
September	12300	5	0	0	30
October	12710	5	0	0	31
November	12300	5	0	0	30
December	12710	5	0	0	31
TOTAL	150060		0		

Submitted Electronically