

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 4
Operator License No.: 3833 Name: Peak Operating LLC
Address 1: 4625 N. SPYGLASS ST.
Address 2: _____
City: WICHITA State: KS Zip: 67226 + 3375
Contact Person: Grant Shaida Phone: (316) 304-3444

API No.: 15-167-22237-00-01 Permit No.: D23209.0
SE SW NW Sec. 24 Twp. 15 S. R. 14 ☐ East ☒ West
3039 Feet from ☐ North / ☒ South Line of Section
4256 Feet from ☒ East / ☐ West Line of Section
Lease: KRUG A Well No.: 1
County: Russell

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 100 psi Maximum Injection Rate: 3000 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>N/A</u>	<u>8.625</u>	<u>N/A</u>	<u>5.5</u>	<u>N/A</u>		<u>2.875</u>
Set at:		<u>260</u>		<u>3428</u>			<u>3371</u>
Sacks of Cement:		<u>150</u>		<u>100</u>			<u>DL</u>
Cement Top:		<u>0</u>		<u>2690</u>			
Cement Bottom:		<u>260</u>		<u>3428</u>			

Packer Type: Baker AD-1 Set at: 3371

☐ DV Tool ☒ Port Collar Depth of: 915 feet with 250 sacks of cement TD (and plug back): 3453 feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☒ WGS84 Lat: 38.73422 Long: -98.83395 Date Acquired: 02/25/2025

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>320</u>	<u>320</u>	<u>328</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: -45 Bbls. to load annulus: 0.5

Test Date: 02/25/2025 Using: Royal Drilling Company's Equipment

The zone tested for this well is between 0 feet and 3371 feet.

The test results were verified by operator's representative:

Name: Grant Shaida Title: Analyst Phone: (316) 304-3444

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 02/24/2030

State Agent: David Befort Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____

Form	U7 - Casing Mechanical Integrity Test
Operator	Peak Operating LLC
Well Name	KRUG A 1
Doc ID	1828099

Injection Zones

FormationName	Top	Bottom
ARBUCKLE	3429	3453
ARBUCKLE	3429	3453