KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32346
Name: B5 Operating, LLC
Address 1: 117 E 15TH ST S
Address 2:
City: WELLINGTON State: KS Zip: 67152 + 8603
Contact Person: Mitch Bartelson
Phone: (620) 326-0486
Lease Name: BURRESS
Well Number: 1

API No.: 15-173-20330-00-02
Permit No: E25503.1
Reporting Year: 2024
(January 1 to December 31)

____ - SW - NW - NE Sec. 21 Twp. 29 S. R. 2 ☑ E ☐ W
(Q/Q/Q/Q)
4300 feet from ☐ N / ☑ S Line of Section
2229 feet from ☑ E / ☐ W Line of Section
County: Sedgwick

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SIMPSON
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1100	0	0		22
February	1450	0	0		29
March	1550	0	0		31
April	1500	0	0		30
May	1550	0	0		31
June	1050	0	0		21
July	1525	0	0		31
August	1550	0	0		31
September	1500	0	0		30
October	1550	0	0		31
November	1450	0	0		30
December	1550	0	0		31
TOTAL	17325		0		

Submitted Electronically