KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3801
Name: Leake, Henry A. dba Geo-Sax Petroleum
Address 1: 6882 322ND RD
Address 2:
City: ARKANSAS CITY State: KS Zip: 67005 + 6351
Contact Person: Henry Leake III
Phone: (620) 741-1717
Lease Name: SNYDER
Well Number: 4

API No.: 15-035-02557-00-01
Permit No: D32244.0
Reporting Year: 2024
(January 1 to December 31)

____ - NW - SE - NW Sec. 15 Twp. 34 S. R. 3 ☑ E ☐ W
(Q/Q/Q/Q)
1650 feet from ☑ N / ☐ S Line of Section
1650 feet from ☐ E / ☑ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LAYTON
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1000	500	0		31
February	1000	500	0		28
March	1000	500	0		31
April	1000	500	0		30
May	1000	500	0		31
June	1000	500	0		30
July	1000	500	0		31
August	1000	500	0		31
September	1000	500	0		30
October	1000	500	0		31
November	1000	500	0		30
December	1000	500	0		31
TOTAL	12000		0		

Submitted Electronically