

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ E ☐ W\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: \_\_\_\_\_ Elevation: \_\_\_\_\_ ☐ GL ☐ KB

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_☐ Gas Storage Permit #: \_\_\_\_\_

Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at \_\_\_\_\_ ☐ Tools in Hole at \_\_\_\_\_ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:****Formation Name**

Formation Top Formation Base

**Completion Information**

1. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

2. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This  
Space - KCC USE ONLY**

Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_

Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_

TA Approved: ☐ Yes ☐ Denied Date: \_\_\_\_\_**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CASING MECHANICAL INTEGRITY TEST - Oil well -

Form U-7  
August 2019

CIT for T.A.

Disposal: ☐ Enhanced Recovery: ☐ KCC District No.: 2  
Operator License No: 34318 Name: Berexco LLC  
Address 1: 2020 N. Bramblewood  
Address 2: \_\_\_\_\_  
City: Wichita State: Ks. Zip: 67204-1094  
Contact Person: Cameron Wilson Phone: 316 712-2971

API No. 15-155-20582-0001 Permit No.: \_\_\_\_\_  
W2-SENE Sec 34 Twp 24 S. R. 8 ☐ East ☒ West  
3300 Feet from ☐ North / ☐ South Line of Section  
3630 Feet from ☐ East / ☐ West Line of Section  
Lease: Trempley Well No.: 9X  
County: KN

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construction  
Maximum Authorized Injection Pressure: \_\_\_\_\_ psi Maximum Injection Rate: \_\_\_\_\_ bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:		<u>8 5/8"</u>		<u>5 1/2"</u>		
Set at:		<u>210'</u>		<u>3749'</u>		<u>NONE</u>
Sacks of Cement:		<u>200</u>		<u>142</u>		
Cement Top:		<u>210'</u>		<u>2968'</u>		
Cement Bottom:				<u>3749'</u>		
Packer Type:		<u>CIBP</u>				

☐ DV Tool ☐ Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement Set at: 3468  
Zone of Injection Formation: \_\_\_\_\_ Top Feet: 3522 TD (and plug back): \_\_\_\_\_ feet d  
Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☐ No Bottom Feet: 3526 Perf. or Open Hole: per  
If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: 37.92133 Long: -098.18239 Date Acquired: 2-4-  
Type MIT: CIT MIT Reason: for T.A. 3371' FSL, 1012'

Time in Minute(s): \_\_\_\_\_  
Pressures: Set up 1 400  
Set up 2 400  
Set up 3 400  
Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_  
Test Date: 2-24-26 Using: Tiger Chemical Bbls. to load annulus: \_\_\_\_\_  
The zone tested for this well is between 0 feet and 3468 feet. Compar \_\_\_\_\_

The test results were verified by operator's representative:  
Name: [Signature] Title: Roostabout Phone: (\_\_\_\_) \_\_\_\_\_

KCC Office Use Only

The results were:

☐ Satisfactory  
☒ Not Satisfactory

Next MIT: \_\_\_\_\_

State Agent: Vigil Clothing Title: ECRS/VIC Officer Witness: \_\_\_\_\_

Remarks: Would NOT hold pressure  
2nd Test



CIT for T.A.  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST - Oil well -

Form U-7  
August 2010

Disposal: ☐ Enhanced Recovery: ☐ KCC District No.: 2  
Operator License No.: 34318 Name: Berexco LLC  
Address 1: 2020 N. Bramblewood  
Address 2: \_\_\_\_\_  
City: Wichita State: Ks. Zip: 67206-1094  
Contact Person: Cameron Wilson Phone: (316) 712-2971  
API No.: 15-155-20582-001 Permit No.: \_\_\_\_\_  
W2-SENE Sec 34 Twp 24 S. R. 8 ☐ East ☒ West  
3300 Feet from ☐ North / ☐ South Line of Section  
3630 Feet from ☐ East / ☐ West Line of Section  
Lease: Trempley Well No.: 9X  
County: RN

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construction  
Maximum Authorized Injection Pressure: \_\_\_\_\_ psi Maximum Injection Rate: \_\_\_\_\_ bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:		<u>8 5/8"</u>		<u>5 1/2"</u>		<u>NONE</u>
Set at:		<u>210'</u>		<u>3749'</u>		
Sacks of Cement:		<u>200</u>		<u>142</u>		
Cement Top:		<u>20</u>		<u>2968'</u>		
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Packer Type:		<u>CIBP</u>				

☐ DV Tool ☐ Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): \_\_\_\_\_ feet  
Zone of Injection Formation: \_\_\_\_\_ Top Feet: 3522 Bottom Feet: 3526 ☒ Perforated or Open Hole: per  
Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☐ No  
If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: 37.92133 Long: -098.18239 Date Acquired: 2-4-  
Type MIT: CIT MIT Reason: for T.A.  
Time in Minute(s): \_\_\_\_\_

Pressures: Set up 1 400  
Set up 2 400  
Set up 3 400  
Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ Bbls. to load annulus: \_\_\_\_\_  
Test Date: 2-24-25 Using: Tiger Chemical  
The zone tested for this well is between 0 feet and 3468 feet.

The test results were verified by operator's representative:

Name: [Signature] Title: Accountant Phone: (\_\_\_\_) \_\_\_\_\_

KCC Office Use Only

The results were:

☐ Satisfactory  
☒ Not Satisfactory

Next MIT: \_\_\_\_\_

State Agent: Vigil Clothing Title: ECRS/VIC Officer Witness: \_\_\_\_\_

Remarks: Would NOT hold pressure

2nd Test



Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

02/26/2025

Brett Blazer  
BEREXCO LLC  
2020 N. Bramblewood  
Wichita, KS 67206-1094

Re: Temporary Abandonment  
API 15-155-20582-00-01  
Trembley Unit 9X  
NE/4 Sec.34-24S-08W  
Reno County, Kansas

Dear Brett Blazer:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Failed MIT  
Shut-in Over 10 years**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 03/28/2025.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Jeff Klock, District Supervisor  
KCC DISTRICT 2