## KOLAR Document ID: 1828163

	ATION COMMISSION Form T-1 April 2019 ERVATION DIVISION Form must be Typed Form must be Signed
TRANSFER OF INJECTION Form KSONA-1, Certification of Compliance	ANGE OF OPERATOR All blanks must be Filled N OR SURFACE PIT PERMIT with the Kansas Surface Owner Notification Act,
Check applicable boxes: MUST be submit	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name:
Saltwater Disposal Well - Permit No.:	
Spot Location:	
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:
Number of Injection Wells**	
Field Name:	Production Zone(s):
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No	Contact Person:
Past Operator's Name & Address:	Phone:
	Date:
Title:	Signature:
New Operator's License No	Contact Person:
New Operator's Name & Address:	Phone:
	Oil / Gas Purchaser:
New Operator's Email:	Date:
Title:	
	Signature:
	n authorization, surface pit permit # has been Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action:	the new operator of the above named lease containing the surface pit permitted by No.:
Date:	Date:
Authorized Signature	Autnorized Signature
DISTRICT EPR	PRODUCTION UIC

Side Two

#### Must Be Filed For All Wells

Vell No.	API No. (YR DRLD/PRE '67)	Eastage from Se			
		(i.e. FSL = Feet from	ction Line South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
		<i>Circle:</i> FSL/FNL	<i>Circle:</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary.

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KOLAR Document ID: 1828163

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-
July 202
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

#### Select one of the following:

- □ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_\_

#### REGISTER OF DEEDS GLENNDA FRENCH BARTON COUNTY, KS

#### Book: 623 Page: 274

Receipt: #: 176385 Pages Recorded: 19 Total Fees: \$327.00

Date Recorded: 12/2/2024 11:44:52 AM

ROF

Mail\_\_\_\_\_\_ Proofed dua Deeds to Cler\_ Numerical\_\_\_\_\_ Cross\_\_\_\_\_ Scanned \_\_\_\_\_ DC Book\_\_\_\_ (the Military Book\_\_\_\_\_

Plat Book

#### CONVEYANCE

On this 23rd day of October, 2024, but effective for all purposes as of June 1, 2024 (the "Effective Date"), Yale Oil Association, Inc., a Nevada corporation (herein called "Grantor"), whose address is 6 N.E. 63rd St., Suite 425, Oklahoma City, OK 73105, for Ten Dollars and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby GRANT, BARGAIN, SELL, CONVEY, ASSIGN, TRANSFER, SET OVER, and DELIVER unto: (i) Comanche Oil & Gas, Inc., an Oklahoma corporation (herein called "COG"), whose address is 5030 N May Ave, Ste 341, Oklahoma City, OK 73112, in care of Kandletop Operating, LLC, an Oklahoma limited liability company (herein called "Operator"), whose address is 301 W. Britton Rd. #13190, Oklahoma City, OK 73113, an undivided twenty-six percent (26%) of Grantor's interest, (ii) Redhawk Asset Series, LLC, an Oklahoma limited liability company ("RAS"), whose address is 1629 N. Marion Ave., Oklahoma City, OK 73106, in care of Operator, an undivided twenty percent (20%) of Grantor's interest, (iii) Redhawk Resources -Fund II, LP, a Texas limited partnership ("RRF"), whose address is 4131 N. Central Expwy, Ste. 900, Dallas, Texas 75204, in care of Operator, an undivided ten percent (10%) of Grantor's interest, (iv) Rumrich, LLC, an Oklahoma limited liability company ("Rumrich"), whose address is 6608 N. Western Ave., Ste. 236, Oklahoma City, Oklahoma 73116, in care of Operator, an undivided ten percent (10%) of Grantor's interest, and (v) BRR OK III LLC, a Texas limited liability company ("BRR"; each of COG, RAS, RRF, Rumrich and BRR referred to herein collectively as, "Grantees"), whose address is PO Box 6310, Edmond, OK 73083, an undivided thirty-four percent (34%) of Grantor's interest, in each instance, in the following described properties, rights and interests:

(a) all rights, titles and interests of Grantor in the designated lands which are described on **Exhibit A** hereto (the "**Designated Lands**") as such Designated Lands pertain to the oil, gas and/or mineral leases which are described on **Exhibit B** hereto and any ratifications or amendments to such leases (the "**Leases**") even though Grantor's interest in such Leases may be incorrectly described in, or omitted from, such **Exhibit B**;

(b) the oil, gas and other fee mineral interests and overriding royalty interests of Grantor described on **Exhibit C** hereto;

(c) without limitation of the foregoing, all other right, title and interest (of whatever kind or character, whether legal or equitable, and whether vested or contingent) of Grantor in and to the Hydrocarbons and other minerals in and under or that may be produced from the lands and depths described on **Exhibit A, Exhibit B, Exhibit C and Exhibit D** hereto or described in any of the Leases (including, without limitation, interests in oil, gas and/or mineral leases, overriding royalties, production payments, net profits interests, fee mineral interests, fee royalty interests and other interests insofar as they cover such lands), even though Grantor's interest therein may be incorrectly described in, or omitted from, such **Exhibit A, Exhibit B, Exhibit C** and **Exhibit D**; (d) all rights, titles and interests of Grantor in and to, or otherwise derived from, all presently existing and valid oil, gas and/or mineral unitization, pooling, and/or communitization agreements, declarations and/or orders (including, without limitation, all units formed under orders, rules, regulations, or other official acts of any federal, state or other authority having jurisdiction, and voluntary unitization agreements, designations and/or declarations) to the extent that they relate to any of the properties described in subsections (a), (b) and (c) above;

(e) all rights, titles and interests of Grantor in and to the oil, condensate, natural gas, injection, salt water disposal or water wells, whether producing, non-producing, shut-in or temporarily abandoned, but excluding any plugged and abandoned wells, located on the Oil and Gas Properties, including, without limitation, those listed on **Exhibit D** hereto;

(f) all rights, titles and interests of Grantor in and to all presently existing and valid production sales contracts, operating agreements, farmouts, farmins, participation agreements and other agreements and contracts to the extent that they touch and concern any of the properties described in subsections (a) through (e) above and subsections (g) through (j) below (the "Applicable Contracts");

(g) all rights, titles and interests of Grantor in and to all materials, supplies, machinery, equipment, rolling stock, trailers, improvements, inventory and other personal property and fixtures (including, but not by way of limitation, all pumping units, flowlines, tanks, buildings, field offices, mobile trailers, injection facilities, saltwater disposal facilities, compression facilities, gathering systems, meters, SCADA systems and other equipment) located on or used in connection with the Oil and Gas Properties and used in connection with the exploration, development, operation or maintenance thereof;

(h) all rights, titles and interests of Grantor in and to all easements, servitudes, rights of way, water use agreements, road use agreements, letter agreements, and surface leases appurtenant to or used in connection with the properties described in subsections (a), (b), (c), (d) and (f) above, including those described on as more fully described on **Exhibit E** hereto;

(i) all Hydrocarbons (i) produced from or allocable to the interests of Grantor in the Oil and Gas Properties and existing in pipelines, storage tanks or other processing or storage facilities upstream of the delivery points to the relevant purchasers on the Effective Date, and (ii) produced from or allocable to such interests of Grantor on and after the Effective Date, in each case subject to Applicable Contracts and Leases; and

(j) all of the applicable files, records and data directly relating to the items described in subsections (a) through (i) (but including only copies of the hereinafter described tax and accounting records), including, without limitation, payout statements, revenue statements, suspended funds, joint interest billings, check receipts and third party disbursement records, copies of records relating to Asset Taxes and severance, sales, excise, and other production-related taxes, land and lease files, title records, title opinions, division order records, contracts, geological and geophysical data including seismic data, in each case to the extent transferable (provided that Grantees shall be responsible for any fees or expenses relating to such transfer), production

records, electric logs, core data, open hole and cased hole logs in paper, image, and digital formats, LWD and MWD logs and data, geosteering derivatives or interpretations, mud logs in paper, image, and LAS data formats, mud log samples and drill cuttings, core data, including all actual whole cores, sidewall cores, and core samples, pressure data and decline curves and graphical production curves, and all related matters in the possession of Grantor (collectively, the "**Records**"); provided, however, that Grantor shall have rights with respect to the Records as provided in **Section 10.1** of the Purchase Agreement (defined below), and provided further for the avoidance of doubt that Records shall not include the organizational documents, minute books, stock or membership ledgers, Tax Returns, books of account or other records having to do with the organization of Grantor.

The properties, rights and interests specified in the foregoing subsections (a), (b), (c), and, (d), except for the Excluded Properties as defined below, are herein sometimes collectively called the "**Oil and Gas Properties**," and the properties, rights and interests specified in the foregoing subsections (a) through (j), except for the Excluded Properties, are herein sometimes collectively called the "**Properties**."

The Properties do not include, and there is hereby expressly excepted and excluded therefrom and reserved to Grantor:

i. all rights and choses in action in favor of Grantor, arising, occurring or existing prior to the Effective Date in connection with the Properties or the operation of or production from the Oil and Gas Properties prior to the Effective Date (including, but not limited to, any and all contract rights, claims, receivables, including receivables related to funds held in suspense, revenues, recoupment rights, recovery rights, accounting adjustments, mispayments, erroneous payments or other claims of any nature in favor of Grantor and relating and accruing to any time period prior to the Effective Date, provided that rights to insurance proceeds are handled under item (d) below);

ii. any accounts payable attributable before the Effective Date;

iii. all corporate, financial, Tax and legal (other than title) records of Grantor;

iv. all rights and interests of Grantor(a) under any policy or agreement of insurance or indemnity, (b) under any bond, or (c) to any insurance or condemnation proceeds or awards arising, in each case, from acts, omissions or events or damage to or destruction of property prior to the Effective Date;

v. all Hydrocarbon production from or attributable to the Properties with respect to all periods prior to the Effective Date, and corresponding rights to payment thereto, subject to **Section 3.7(b)** of the Purchase Agreement;

vi. properties excluded from the purchase and sale contemplated under Article VII of the Purchase Agreement;

vii. copies (but not the originals) of all Records, subject to confidentiality restrictions contained herein;

viii. except to the extent constituting suspended royalties, as described in Section 3.9 of the Purchase Agreement, all deposits, cash, checks, funds and accounts receivable or received attributable to Grantor's interests in the Properties with respect to any period of time prior to the Effective Date;

ix. all computer or communications software or intellectual property (including tapes, data and program documentation and all tangible manifestations and technical information relating thereto) owned, licensed or used by Grantor, but in the case of intellectual property, only intellectual property that is not directly related to, pertaining to or describing the Oil and Gas Properties;

x. any logo, service mark, copyright, trade name or trademark of or associated with Grantor or any Affiliate of Grantor or any business of Grantor or of any Affiliate of Grantor;

xi. any documents withheld or not transferred pursuant to Section 10.1 of the Purchase Agreement;

xii. all claims of Grantor or any of its Affiliates for refunds of, rights to receive funds from any Governmental Authority, or loss carry forwards or credits with respect to (i) Asset Taxes attributable to any period (or portion thereof) prior to the Effective Date, (ii) Income Taxes, or (iii) any Taxes of any nature attributable to the Excluded Properties; and

xiii. any seismic records and surveys, gravity maps, electric logs, geological or other geophysical data and records that cannot be transferred without the consent of or payment to any third party unless such consent is obtained or Grantees elect to make such payment or obtain such consent; provided that, if requested by Grantees, Grantor has made a reasonable attempt to obtain such consent but is unsuccessful prior to Closing.

These excluded properties, rights and interests specified in the foregoing subsections (i) through (xiii) above, inclusive of such subsections and this paragraph, are collectively referred to as the "**Excluded Properties**." Grantees shall not be responsible for, and Grantor expressly retains, all liabilities related to the Excluded Properties, whether such liabilities arise before or after the Effective Date. It is understood that certain of the Excluded Properties may not be embraced by the term Properties. The fact that certain properties, rights and interests have been expressly excluded is not intended to suggest that had they not been excluded they would have constituted Properties and shall not be used to interpret the meaning of any word or phrase used in describing the Properties.

TO HAVE AND TO HOLD the Properties unto Grantees, its successors and assigns, forever.

GRANTOR AGREES TO WARRANT AND DEFEND TITLE TO THE PROPERTIES UNTO GRANTEES AGAINST THE CLAIMS AND DEMANDS OF ALL PERSONS CLAIMING, OR TO CLAIM THE SAME, OR ANY PART THEREOF, BY, THROUGH OR UNDER GRANTOR, BUT NOT OTHERWISE, SUBJECT TO THE PERMITTED ENCUMBRANCES (AS SUCH TERM IS DEFINED IN THE PURCHASE AGREEMENT). EXCEPT FOR THE SPECIAL WARRANTY OF TITLE SET FORTH ABOVE, THIS CONVEYANCE IS MADE WITHOUT ANY WARRANTIES OR REPRESENTATIONS, EXPRESS, IMPLIED, STATUTORY OR OTHERWISE AND GRANTOR EXPRESSLY DISCLAIMS ANY AND ALL OTHER REPRESENTATIONS AND WARRANTIES. WITHOUT LIMITATION OF THE FOREGOING, EXCEPT FOR THE SPECIAL WARRANTY OF TITLE SET FORTH ABOVE, THE PROPERTIES ARE CONVEYED PURSUANT HERETO WITHOUT ANY WARRANTY OR REPRESENTATION WHETHER EXPRESS, IMPLIED, STATUTORY OR OTHERWISE, RELATING TO TITLE TO THE PROPERTIES OR RELATING TO THE CONDITION, OUANTITY, **QUALITY, FITNESS FOR A PARTICULAR PURPOSE, CONFORMITY TO THE** MODELS OR SAMPLES OF MATERIALS OR MERCHANTABILITY OF ANY EQUIPMENT OR ITS FITNESS FOR ANY PURPOSE. WITHOUT LIMITATION OF THE FOREGOING, IT IS EXPRESSLY UNDERSTOOD AND AGREED THAT THE DOCTRINE OF AFTER ACQUIRED TITLE SHALL NOT APPLY TO THIS CONVEYANCE AND THAT THE GRANTOR SHALL NOT BE ESTOPPED FROM ASSERTING ANY AFTER ACOUIRED RIGHT, TITLE OR INTEREST. GRANTEES HAVE INSPECTED, OR WAIVED THEIR RIGHT TO INSPECT, THE PROPERTIES FOR ALL PURPOSES AND SATISFIED THEMSELVES AS TO THEIR PHYSICAL AND **ENVIRONMENTAL CONDITION, BOTH SURFACE AND SUBSURFACE, INCLUDING** BUT NOT LIMITED TO CONDITIONS SPECIFICALLY RELATED TO THE PRESENCE, RELEASE OR DISPOSAL OF HAZARDOUS SUBSTANCES, SOLID WASTES, ASBESTOS AND OTHER MANMADE FIBERS, OR NATURALLY **OCCURRING RADIOACTIVE MATERIALS. GRANTEES ARE RELYING SOLELY UPON THEIR OWN INSPECTION OF THE PROPERTIES, AND GRANTEES ACCEPT** ALL OF THE SAME, INCLUDING, WITHOUT LIMITATION, THE EQUIPMENT COMPRISING PART OF THE PROPERTIES, IN THEIR "AS IS"," WHERE IS" CONDITION. ALSO WITHOUT LIMITATION OF THE FOREGOING, GRANTOR MAKES NO WARRANTY OR REPRESENTATION, EXPRESS, IMPLIED, STATUTORY OR OTHERWISE, AS TO THE ACCURACY OR COMPLETENESS OF ANY DATA, REPORTS, RECORDS, PROJECTIONS, INFORMATION OR MATERIALS NOW, HERETOFORE OR HEREAFTER FURNISHED OR MADE AVAILABLE TO GRANTEES IN CONNECTION WITH THIS CONVEYANCE OR ANY OTHER MATTERS CONTAINED IN ANY MATERIALS FURNISHED OR MADE AVAILABLE TO GRANTEES BY GRANTOR OR BY GRANTOR'S AGENTS OR ANY AND ALL SUCH DATA, RECORDS, REPORTS, **REPRESENTATIVES. PROJECTIONS, INFORMATION AND OTHER MATERIALS (WRITTEN OR ORAL)** FURNISHED BY GRANTOR OR OTHERWISE MADE AVAILABLE OR DISCLOSED TO GRANTEES ARE PROVIDED TO GRANTEES AS A CONVENIENCE AND SHALL NOT CREATE OR GIVE RISE TO ANY LIABILITY OF OR AGAINST GRANTOR AND ANY RELIANCE ON OR USE OF THE SAME SHALL BE AT GRANTEES' SOLE RISK TO THE MAXIMUM EXTENT PERMITTED BY LAW.

Notwithstanding anything herein to the contrary, Grantees shall not be entitled to assert any claim under the special warranty of title contained herein for any Asserted Defect (as defined in the Purchase Agreement) that was not cured, that Grantees did not receive an adjustment of the Purchase Price, or that was excluded from the Conveyance.

This Conveyance is made subject to that certain Purchase and Sale Agreement among Grantor, COG, and Redhawk Resources, LLC, an Oklahoma limited liability company, dated September 4, 2024 (the "**Purchase Agreement**"); provided, however, that third parties may rely only on this

Conveyance to vest title to the Properties in Grantees. All terms used but not defined herein shall have the meanings assigned to them in the Purchase Agreement. The Purchase Agreement contains certain representations, warranties and agreements between the parties, some of which may survive the delivery of this Conveyance, as provided for therein.

Grantor agrees to execute and deliver to Grantees, from time to time, such other and additional instruments, notices, division orders, transfer orders and other documents, and to do all such other and further acts and things as may be reasonably necessary to more fully and effectively grant, convey and assign to Grantees the Properties.

This Conveyance is being executed in several counterparts all of which are identical except that, to facilitate recordation, certain counterparts hereof may contain only that portion of certain **Exhibits** which contains specific descriptions of properties located in the recording jurisdiction in which the particular counterpart is to be recorded, with other portions of such **Exhibit** being included in such counterparts by reference only. All of such counterparts together shall constitute one and the same instrument.

[Remainder of page intentionally left blank; signature page follows.]

IN WITNESS WHEREOF this Conveyance has been executed by Grantor and Grantees on the date of its acknowledgment effective as to runs of oil and deliveries of gas, and for all other purposes, as of the Effective Date.

#### **GRANTORS:**

YALE OIL ASSOCIATION, INC.

By:

Title: President and CEO

#### CHIMNEY MOONTAIN, LLC

By: // ne

Name: Christopher "Kit" Greene Title: Manager

#### **ACKNOWLEDGMENTS**

STATE OF OKLAHOMA ) ) ss. COUNTY OF OKLAHOMA )

This instrument was acknowledged before me on this <u>13</u> day of October, 2024, by Christopher "Kit" Greene, as President and CEO of Yale Oil Association, Inc., a Nevada corporation.

Knit Schmidt Notary Public # 18004752 EXP. 05/10/26

My Commission Expires: 5/10/ 76

STATE OF OKLAHOMA ) ) ss. COUNTY OF OKLAHOMA )

This instrument was acknowledged before me on this <u>23</u>day of October, 2024, by Christopher "Kit" Greene, as Manager of Chimney Mountain L.L.C., an Oklahoma corporation.

Knith Schmidt Notary Public

My Commission Expires: 0

\* 18004752 EXP. 05/10/26

STATE OF OKLAHOMA ) ) ss. COUNTY OF OKLAHOMA )

This instrument was acknowledged before me on this \_\_\_\_day of October, 2024, by Wesley B. Sullivant, as President of Comanche Oil & Gas, Inc., an Oklahoma corporation.

Notary Public

My Commission Expires:

BRR OK III LLC, a Texas limited liability company

By: Bison Range Resources LLC, a Texas limited liability company

> By Odin Ventures LLC a Texas limited liability company Its: Manager

By: A A Clayton Carter, Manager and President

By Nilsen Holdings LP a Texas limited partnership Its: Manager By:

Christopher Nilsen, Manager and President

[notarizations on following pages]

#### **ACKNOWLEDGMENTS**

STATE OF OKLAHOMA )

) ss. COUNTY OF OKLAHOMA )

This instrument was acknowledged before me on this \_\_\_\_ day of October, 2024, by Christopher "Kit" Greene, as President and CEO of Yale Oil Association, Inc., a Nevada corporation.

Notary Public

My Commission Expires:

(SEAL)

STATE OF OKLAHOMA ) ) ss. COUNTY OF OKLAHOMA )

This instrument was acknowledged before me on this <u>day of October</u>, 2024, by Wesley B. Sullivant, as President of Comanche Oil & Gas, Inc., an Oklahoma corporation.

Notary Public

My Commission Expires:

(SEAL)

STATE OF TEXAS

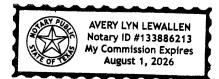
) ss.

COUNTY OF DALLAS

This instrument was acknowledged before me on this 2 day of October, 2024, by Christopher Nilsen as the manager of Nilsen Holdings, LP, a Texas limited partnership, manager of Bison Range Resources LLC, a Texas limited liability company, manager of BRR OK III LLC, a Texas limited liability company, the limited liability company that executed the foregoing instrument, know to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that the same was the act of the said limited liability company, and that he executed the same as the act of such limited liability company.

Notary Public

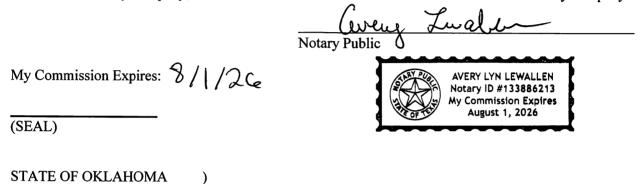
My Commission Expires: %/1/26



(SEAL)

#### ACKNOWLEDGMENTS

This instrument was acknowledged before me on this 2 day of October, 2024, by Clayton Carter as the manager of Odin Ventures LLC, a Texas limited liability company, manager of BRR OK III LLC, a Texas limited liability company, the limited liability company that executed the foregoing instrument, know to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that the same was the act of the said limited liability company, and that he executed the same as the act of such limited liability company.



COUNTY OF OKLAHOMA )

) ss.

This instrument was acknowledged before me on this \_\_\_\_ day of October, 2024, by Jarrod Rogers, as Manager of Redhawk Asset Series, LLC, an Oklahoma limited liability company.

Notary Public

My Commission Expires:

(SEAL)

STATE OF OKLAHOMA ) ) ss. COUNTY OF OKLAHOMA )

This instrument was acknowledged before me on this \_\_\_\_ day of October, 2024, by Jarrod Rogers, as Manager of Redhawk Resources – Fund II, a Texas limited partnership.

Notary Public

My Commission Expires:

(SEAL)

IN WITNESS WHEREOF this Conveyance has been executed by Grantor and Grantees on the date of its acknowledgment effective as to runs of oil and deliveries of gas, and for all other purposes, as of the Effective Date.

#### **GRANTEES:**

#### COMANCHE OIL & GAS, INC.

By:

Name: Wesley B. Sullivant Title: President

#### **REDHAWK ASSET SERIES, LLC**

By:

Name: Jarrod Rogers Title: Manager

#### **REDHAWK RESOURCES – FUND II, LP**

By:

Name: Jarrod Rogers Title: Manager

RUMRICH, LLC

By:

Name: Parker Douglass Title: President

#### **ACKNOWLEDGMENTS**

STATE OF OKLAHOMA ) ) ss. COUNTY OF OKLAHOMA )

This instrument was acknowledged before me on this <u>}</u> day of October, 2024, by Wesley B. Sullivant, as President of Comanche Oil & Gas, Inc., an Oklahoma corporation.

N. Falm

Notary Public

My Commission Expires: 5 23 2526

(SEAL)



STATE OF OKLAHOMA ) ) ss. COUNTY OF OKLAHOMA )

This instrument was acknowledged before me on this 3 day of October, 2024, by Jarrod Rogers, as Manager of Redhawk Asset Series, LLC, an Oklahoma limited liability company.

icia Jalle

Notary Public

My Commission Expires: 5737020

(SEAL)







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#### **ACKNOWLEDGMENTS**

STATE OF OKLAHOMA ) ) ss. COUNTY OF OKLAHOMA )

This instrument was acknowledged before me on this  $\underline{3}$  day of October, 2024, by Jarrod Rogers, as Manager of Redhawk Resources – Fund II, a Texas limited partnership.

Allaci Yalı

Notary Public

My Commission Expires: 5/23/2020

(SEAL)

STATE OF OKLAHOMA

COUNTY OF OKLAHOMA

This instrument was acknowledged before me on this 2 day of October, 2024, by Parker Douglass, as President of Rumrich, LLC, an Oklahoma limited liability company.

ion Jal

Notary Public

My Commission Expires: 5723 2024

(SEAL)



DFOK

) ) ss.

)

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#### Exhibit A

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## Designated Lands

State	County	State	County	State	County
AR	CLEBURNE	OK	GARFIELD	OK	SEQUOYAH
AR	CONWAY	ОК	GARVIN	OK	STEPHENS
AR	FAULKNER	ОК	GRADY	OK	TEXAS
AR	SEBASTIAN	OK	HARMON	OK	WASHITA
AR	VAN BUREN	ОК	HARPER	OK	WOODS
IL	HAMILTON	ОК	HASKELL	OK	WOODWARD
IL	WHITE	ОК	HUGHES	TX	HANSFORD
KS	BARTON	ОК	JACKSON	ТХ	HEMPHILL
KS	FINNEY	ОК	JEFFERSON	TX	LIPSCOMB
KS	PAWNEE	ОК	КАҮ	TX	OCHILTREE
KS	RUSSELL	ОК	KINGFISHER	TX	ROBERTS
KS	SEWARD	OK	LATIMER	TX	SCURRY
ND	MOUNTRAIL	OK	LEFLORE	UT	GRAND
NE	DUNDY	OK	LINCOLN		
OK	ALFALFA	ОК	LOGAN		
OK	BEAVER	OK	LOVE		
OK	BECKHAM	OK	MAJOR		
OK	BLAINE	OK	MARSHALL		
OK	BRYAN	ОК	MCCLAIN		
OK	CADDO	ОК	MCINTOSH		
OK	CANADIAN	ОК	MURRAY		
OK	CARTER	OK	NOBLE		
OK	CIMARRON	ОК	OKLAHOMA		
OK	CLEVELAND	OK	OKMULGEE		
OK	COAL	ОК	OSAGE		
OK	COMANCHE	ОК	PAYNE		
OK	COTTON	ОК	PITTSBURG		
OK	CREEK	ОК	PONTOTOC		
OK	CUSTER	ОК	POTTAWATOMIE		
OK	DEWEY	ОК	ROGER MILLS		
OK	ELLIS	ОК	SEMINOLE		

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Exhibit B

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Leases

NONE

Exhibit C

Minerals

NONE

# Exhibit D - Wells

API#	Well Name	Operator	Legal	ပိ	St
15-00905013	HOFFMAN B #6 SWD	JOHN JAY DARRAH JR.	7-016S-013W	BARTON	N KS

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Exhibit E

Surface Agreements and Easements

NONE

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