KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3792
Name: Dinges, Jason dba J & D Investment Co.
Address 1: 1584 SMOKY HILL RIVER RD
Address 2:
City: HAYS State: KS Zip: 67601 + 9676
Contact Person: Jason Dinges
Phone: (785) 623-8060
Lease Name: KUHN
Well Number: 2

API No.: 15-051-19157-00-01
Permit No: D13533.0
Reporting Year: 2024
(January 1 to December 31)

____ - SW - SW - SW Sec. 32 Twp. 13 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
367 feet from ☐ N / ☑ S Line of Section
5114 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 350 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	460				31
February	400				29
March	450				31
April	470				30
May	480				31
June	450				30
July	470				31
August	470				31
September	460				30
October	450				31
November	480				30
December	460				31
TOTAL	5500		0		

Submitted Electronically