## KOLAR Document ID: 1830262

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U3C June 2015 Form must be Typed Form must be completed on a per well basis

## ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License #				API No.:						
Name:				Permit No:						
Address 1:				Reporting Year:						
Address 2:				(January 1 to December 31)						
City:   Zip:  +    Contact Person:     Phone:  ()										
							Lease Name:			
							Well Nur	nber:		
-	tion Fluid:	<b>— — — — — — — — — —</b>								
	be (Pick one):	Fresh Water	Treated Brine	Untreated Brine	Water/Brine					
Source: Produced Water Other ( <i>Attach list</i> )										
Quality:  Total Dissolved Solids: mg/l  Specific Gravity: Additives:    (Attach water analysis, if available)										
(Al	lach waler analysis	s, ii avaliable)								
II. Well										
		Injection Pressure:								
		Injection Rate:								
101	a number of Enna	anced Recovery Injection wens	Covered by this Permit.	(Include TA's)						
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection				
	January			·						
	February									
	March									
	April									
	Мау									
	June									
	July									
	August									
	September									
	October									
	November									

## Submitted Electronically

December