

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

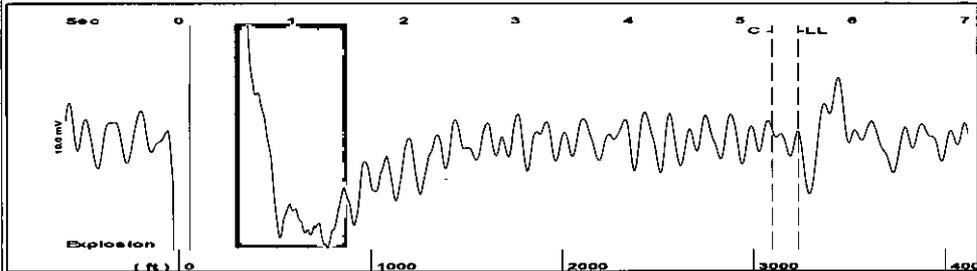
Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

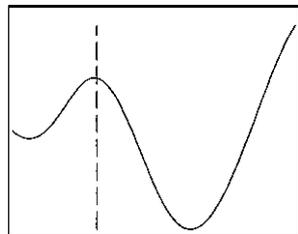
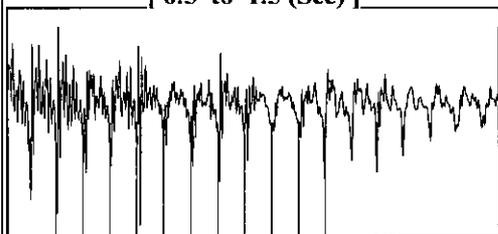
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Swartz-Trust 2-30 (acquired on: 02/21/25 10:25:33 )



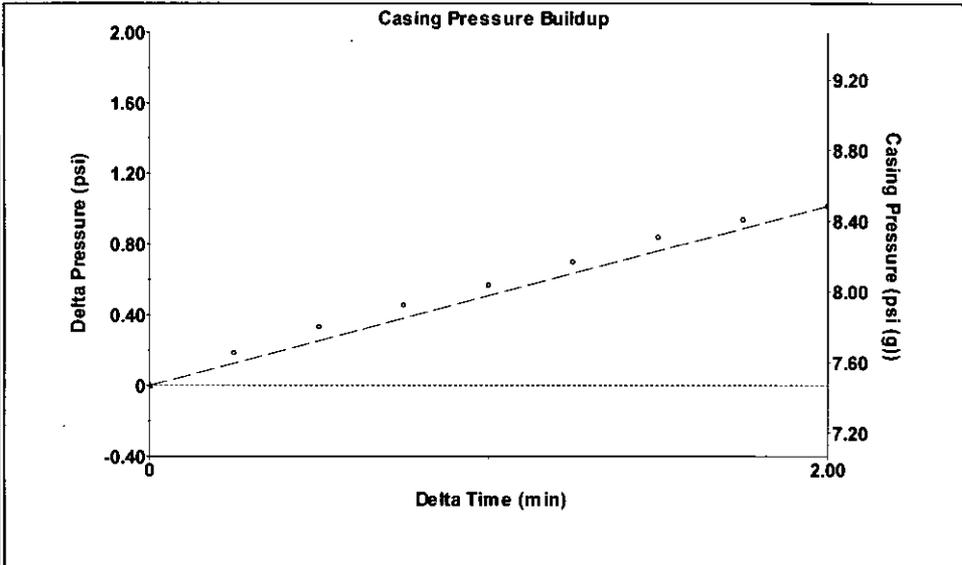
Filter Type High Pass Automatic Collar Count Yes Time 5.518 sec  
 Manual Acoustic Velo 1160.88 ft/s Manual JTS/sec 18.2815 Joints 101.901 Jts  
 Depth 3235.36 ft

[ 0.5 to 1.5 (Sec) ]



Analysis Method: Automatic

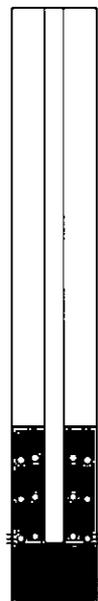
Group: MyWells Well: Swartz-Trust 2-30 (acquired on: 02/21/25 10:25:33 )



Change in Pressure 1.02 psi PT15565  
 Change in Time 2.00 min Range 0 - 2 psi

Group: MyWells Well: Swartz-Trust 2-30 (acquired on: 02/21/25 10:25:33 )

<b>Production</b>			<b>Casing Pressure</b>
Current	Potential		7.5 psi (g)
Oil 0.25	- * - BBL/D		<b>Casing Pressure Buildup</b>
Water - * -	- * - BBL/D		1.0 psi
Gas 25.0	- * - Mscf/D		2.00 min
			<b>Gas/Liquid Interface Pressure</b>
			9.5 psi (g)
<b>IPR Method</b>	Vogel		<b>Liquid Level Depth</b>
PBHP/SBHP	- * -		3235.36 ft
Production Efficiency	0.0		<b>Pump Intake Depth</b>
			4296.00 ft
			<b>Formation Depth</b>
			4258.00 ft



**Producing**

Annular Gas Flow 17 Mscf/D

% Liquid 55 %

**Pump Intake**

213.1 psi (g)

**Producing BHP**

200.4 psi (g)

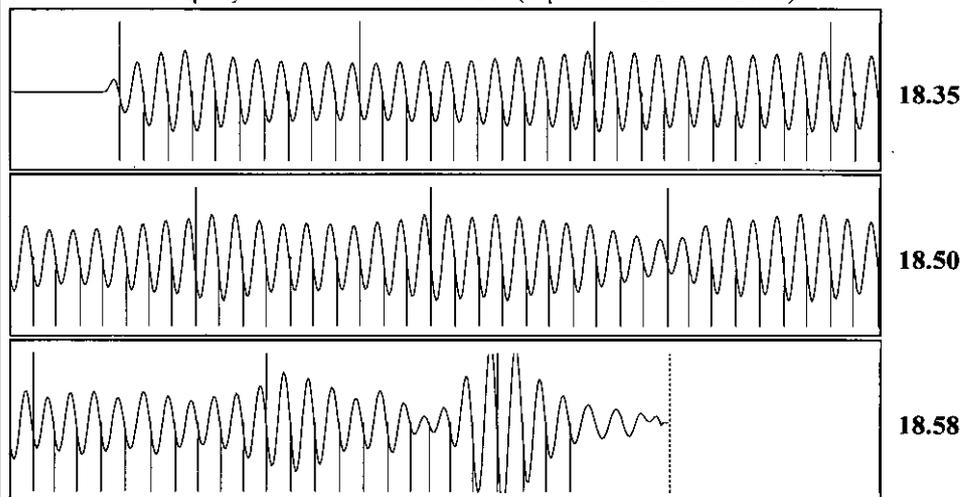
**Static BHP**

- \* - psi (g)

Oil 40 deg.API		
Water 1.05 Sp.Gr.H2O		
Gas 0.82 Sp.Gr.AIR		
<b>Acoustic Velocity</b>	1172.66 ft/s	
<b>Formation Submergence</b>		
Total Gaseous Liquid Column HT (TVD)	1061 ft	
Equivalent Gas Free Liquid HT (TVD)	599 ft	

Swartz-Trust 2-30

Group: MyWells Well: Swartz-Trust 2-30 (acquired on: 02/21/25 10:25:33 )



Acoustic Velocity	1172.66 ft/s	Joints counted	93
Joints Per Second	18.467 jts/sec	Joints to liquid level	101.901
Depth to liquid level	3235.36 ft	Filter Width	16.2815
Automatic Collar Count	Yes	Time to 1st Collar	0.252



Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

02/27/2025

Anthony Farrar  
Indian Oil Co., Inc.  
308 S. Main St.  
PO BOX 209  
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment  
API 15-007-24261-00-00  
SWARTZ TRUST 2-30  
SE/4 Sec.30-31S-11W  
Barber County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/27/2026.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/27/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"