KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 36096
Name: Burk Royalty Co, Ltd
Address 1: 4245 KEMP BLVD STE 600
Address 2:
City: WICHITA FALLS State: TX Zip: 76308 + 2829
Contact Person: Lucy Johnson
Phone: (940) 397-8600
Lease Name: ADAMS RANCH
Well Number: F-17

API No.: 15-119-20355-00-01
Permit No: E25081.6
Reporting Year: 2024
(January 1 to December 31)

SW - NE - NE - SW Sec. 15 Twp. 35 S. R. 29 ☐ E ☑ W
(Q/Q/Q/Q)
1957 feet from ☑ N / ☐ S Line of Section
1997 feet from ☐ E / ☑ W Line of Section
County: Meade

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 7 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	15	0			31
February	6	0			28
March	11	0			31
April	0	0			30
May	11	0			31
June	29	0			30
July	109	0			31
August	194	0			31
September	191	0			30
October	137	0			31
November	0	0			0
December	45	0			31
TOTAL	748		0		

Submitted Electronically