

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 36096
Name: Burk Royalty Co, Ltd
Address 1: 4245 KEMP BLVD STE 600
Address 2: _____
City: WICHITA FALLS State: TX Zip: 76308 + 2829
Contact Person: Lucy Johnson
Phone: (940) 397-8600
Lease Name: ADAMS C
Well Number: 1

API No.: 15-175-20096-00-00
Permit No: D15771.0
Reporting Year: 2024
(January 1 to December 31)
____ - ____ - NE - NE Sec. 25 Twp. 34 S. R. 31 ☐ E ☒ W
(a/a/a/a)
4542 feet from ☐ N / ☒ S Line of Section
554 feet from ☒ E / ☐ W Line of Section
County: Seward

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☒ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>31</u>	<u>100</u>			<u>31</u>
	February	<u>29</u>	<u>100</u>			<u>28</u>
	March	<u>31</u>	<u>100</u>			<u>31</u>
	April	<u>30</u>	<u>100</u>			<u>30</u>
	May	<u>31</u>	<u>100</u>			<u>31</u>
	June	<u>31</u>	<u>100</u>			<u>30</u>
	July	<u>31</u>	<u>100</u>			<u>31</u>
	August	<u>30</u>	<u>100</u>			<u>31</u>
	September	<u>30</u>	<u>100</u>			<u>30</u>
	October	<u>31</u>	<u>100</u>			<u>31</u>
	November	<u>30</u>	<u>100</u>			<u>30</u>
	December	<u>31</u>	<u>100</u>			<u>31</u>
	TOTAL	<u>366</u>		<u>0</u>		

Submitted Electronically