KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 32834
Name: JTC Oil, Inc.
Address 1: 7553 W 295TH ST
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 6136
Contact Person: Phillip Frick
Phone: ( 913 ) 208-7914
Lease Name: MCKOON
Well Number: CC-7

API No.: 15-121-23074-00-00
Permit No: E19651.33
Reporting Year: 2024
*(January 1 to December 31)*

____ - SW - NW - NW Sec. 36 Twp. 17 S. R. 21 ☑ E ☐ W
*(Q/Q/Q/Q)*
4618 feet from ☐ N / ☑ S Line of Section
4942 feet from ☑ E / ☐ W Line of Section
County: Miami

**I. Injection Fluid:**

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Peru
Maximum Authorized Injection Rate: 30 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 29 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 191 | 500 | 0 | 0 | 31 |
| February | 132 | 500 | 0 | 0 | 29 |
| March | 193 | 500 | 0 | 0 | 31 |
| April | 134 | 500 | 0 | 0 | 30 |
| May | 127 | 500 | 0 | 0 | 31 |
| June | 113 | 500 | 0 | 0 | 30 |
| July | 217 | 500 | 0 | 0 | 31 |
| August | 146 | 500 | 0 | 0 | 31 |
| September | 200 | 500 | 0 | 0 | 30 |
| October | 113 | 500 | 0 | 0 | 31 |
| November | 137 | 500 | 0 | 0 | 30 |
| December | 187 | 500 | 0 | 0 | 31 |
| ***TOTAL*** | 1890 | | 0 | | |

Submitted Electronically