KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31569
Name: Bach, Jason dba Bach Oil Production
Address 1: PO BOX 723
Address 2:
City: ALMA State: NE Zip: 68920 + 0723
Contact Person: Kaylin George
Phone: (308) 928-8920
Lease Name: C F RUPP SWD
Well Number: 3

API No.: 15-163-21852-00-00
Permit No: D21881.0
Reporting Year: 2024
(January 1 to December 31)

____ - NE - SW - SW Sec. 24 Twp. 7 S. R. 18 ☐ E ☑ W
(Q/Q/Q/Q)
1056 feet from ☐ N / ☑ S Line of Section
4322 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE,GRANIT WASH
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	14500	0	0	0	31
February	14150	0	0	0	29
March	15250	0	0	0	31
April	15450	0	0	0	30
May	15250	0	0	0	31
June	15250	0	0	0	30
July	15200	0	0	0	31
August	14850	0	0	0	31
September	15000	0	0	0	30
October	15000	0	0	0	31
November	15150	0	0	0	30
December	15150	0	0	0	31
TOTAL	180200		0		

Submitted Electronically