KOLAR Document ID: 1828530

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 1

Operator License No.: 4058 Name: American Warrior, Inc.

Address 1: PO BOX 399

Address 2:

City: GARDEN CITY State: KS Zip: 67846 + 0399

Contact Person: Octavio Morales Phone: (620) 275-2963

API No.: 15-135-30218-00-02 Permit No.: E24755.1

NE - SW - NW - NW Sec. 35 Twp. 20 S. R. 23 ☐ East ☑ West

4606 Feet from ☐ North / ☑ South Line of Section

4647 Feet from ☑ East / ☐ West Line of Section

Lease: REINERT B Well No.: 1

County: Ness

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 1000 psi Maximum Injection Rate: 150 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	N/A	8.625	N/A	4.5	3.5	2.375
Set at:		280		4424	4185	4176
Sacks of Cement:		175		175	145	Type: Duo lined
Cement Top:		0		3810	0	
Cement Bottom:		280		4424	4185	

Packer Type: Baker AD-1 Set at: 4176

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 4430 (4310) feet depth

Zone of Injection Formation: FORT SCOTT Top Feet: 4248 Bottom Feet: 4252 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.27431 Long: -99.83974 Date Acquired: 02/27/2025

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 1-YEAR TEST

Time in Minute(s):	0	15	30	0	15	30
Pressures: Set up 1	320	320	320	310	310	310
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 02/27/2025 Using: H-D Oilfield Service, Inc. Company's Equipment

The zone tested for this well is between 0 feet and 4176 feet.

The test results were verified by operator's representative:

Name: Octavio Morales Title: Production Phone: (620) 275-2963

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 02/27/2026

State Agent: Eric MacLaren Title: Compliance Officer Witness: ☑ Yes ☐ No

Remarks:

3 1/2" liner cement did not circulate. Tested both annulus'.