

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	☐ Yes	☐ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes	☐ No	Name	Top	Datum
Cores Taken	☐ Yes	☐ No			
Electric Log Run	☐ Yes	☐ No			
Geologist Report / Mud Logs	☐ Yes	☐ No			
List All E. Logs Run:					

CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	FITZPATRICK 11
Doc ID	1701859

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	11.25	8.625	24	20	Portland	8	None
Production	6.75	4.5	11.6	1046	Thick Set (OWC)	125	2 #/sx Phenoseal

Colt Energy Driller's Log														
Lease: Fitzpatrick			Well No. 11		Well Location: 1925' FSL & 612' FWL			Sec. 9		Twp. 24S		Rng. 18E		
API #: 15-001-31757			Type: Oil		County: AL			State: KS		Spud Date: 1/11/23		Total Depth: 1060'		
Driller: Andy King			Surface Casing		Bit Record				Coring Record					
Crew: Dan Foust			Bit Size:	11.25"	Type	Size	Start	End	Core #	Size		Start	End	
			Casing Size:	8.625"	PDC	11.25"	0	20'	1					
Start Rig Hrs: 21362			Casing Length:	20'	PDC	6.75"	20'	1060'	2					
End Rig Hrs: 21391			Cement used:	8 sx					3					
Total Rig Hrs: 29			Cement Type:	Portland					4					
From	To	Formation			From	To	Formation			Pipe Tally				
0	50	Limestone								1	41.80		19	41.70
50	110	Shale								2	41.70		20	41.70
110	190	Limestone								3	41.70		21	41.70
190	240	Shale								4	41.80		22	41.70
240	350	Limestone								5	41.70		23	41.70
350	620	Shale								6	41.70		24	41.20
620	700	Limestone								7	41.80		25	41.70
700	940	Shale								8	41.70		26	
940	1060	Sandstone								9	41.70		27	
										10	41.80		28	
										11	41.70		29	
										12	41.70		30	
										13	41.60		31	
										14	41.70		32	
										15	41.70		33	
										16	41.70		34	
										17	41.70		35	
										18	41.70		36	
										Total: 1042.3'+4' shoe= 1046.3'				



Camp Eureka

Remarks: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 5 Bbl fresh water, Pump 500# Gel Flurh w/ 80# Hulls, 10 Bbl water spacer @ 5 BPM. Mixed 125 sks Thick Set Cement w/ 2# Phenoseal/sk @ 13.6" gal, yield 1.80 = 40 Bbl slurry. Wash out pump & lines. Shut down. Release plug. Displace plug to seat w/ 16 1/2 Bbl fresh water. Final pumping pressure of 600 PSI. Bump plug to 1000 PSI. Wait 2 mins. Release pressure. Float held. Close casing in w/ 0 PSI. Good cement returns to surface = 7 Bbl slurry to pit. Annulus standing full of cement. Job complete. Rig down.

[illegible]

Title C. Rep

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.