

Form	ACO1 - Well Completion
Operator	Indian Oil Co., Inc.
Well Name	PARKER 10
Doc ID	1702744

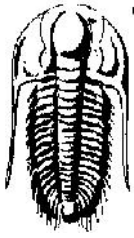
Tops

Name	Top	Datum
Heebner	3644	-1386
Toronto	3656	-1398
Lansing	3676	-1418
BKC	3972	-1714
Marmaton	4013	-1755
Pawnee	4097	-1839
Ft. Scott	4178	-1920
Cherokee SH	4200	-1942
Mississippi	4261	-2003

Form	ACO1 - Well Completion
Operator	Indian Oil Co., Inc.
Well Name	PARKER 10
Doc ID	1702744

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23.00	221	Std 2%	150	CaCl, Bentonite Gel, D-Air
Production	7.875	5.5	15.50	4358	EA2	145	Calseal, NACL, CFR-1, flocele, KCL



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Indian Oil Co. Inc.

308 S Main St. PO Box 209
Medicine Lodge KS, 67104

ATTN: Aaron Young

25-18S-24W/ Ness

Parker 10

Job Ticket: 69377

DST#: 1

Test Start: 2022.11.08 @ 14:16:00

GENERAL INFORMATION:

Formation:

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:47:00

Time Test Ended: 21:19:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Richie Samora

Unit No: 66

Interval: 4176.00 ft (KB) To 4212.00 ft (KB) (TVD)

Total Depth: 4212.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2255.00 ft (KB)

2249.00 ft (CF)

KB to GR/CF: 6.00 ft

Serial #: 8355 Outside

Press@RunDepth: 30.90 psig @ 4182.02 ft (KB)

Start Date: 2022.11.08

End Date:

2022.11.08

Start Time: 14:16:05

End Time:

21:19:14

Capacity: 8000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2022.11.08 @ 16:37:45

Time Off Btm: 2022.11.08 @ 19:09:00

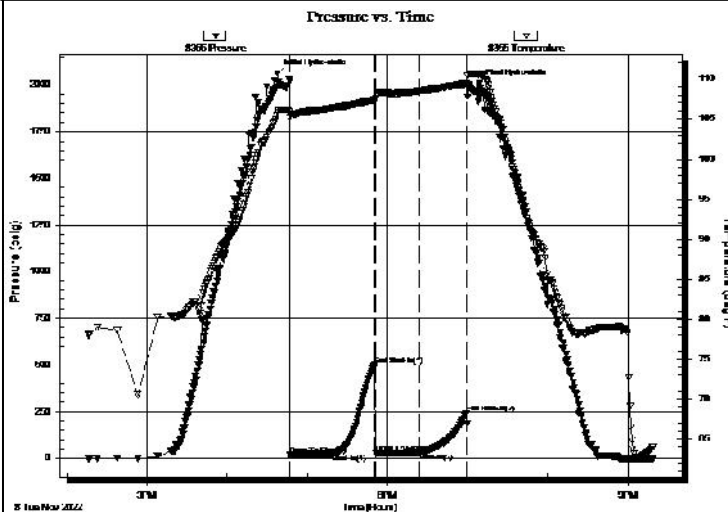
TEST COMMENT: 30-IF: Weak surface blow, built to .62" in H2O

30-ISI: No blow back

30-FF: No blow

30-FSI: No blow back

PRESSURE SUMMARY



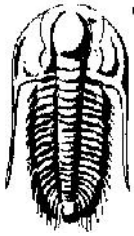
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2062.10	105.81	Initial Hydro-static
10	18.33	105.16	Open To Flow (1)
42	24.52	106.37	Shut-In(1)
73	501.58	107.39	End Shut-In(1)
74	27.04	107.30	Open To Flow (2)
106	30.90	108.51	Shut-In(2)
142	242.95	109.45	End Shut-In(2)
152	2005.48	110.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	drilling mud	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Indian Oil Co. Inc.

308 S Main St. PO Box 209
Medicine Lodge KS, 67104

ATTN: Aaron Young

25-18S-24W/ Ness

Parker 10

Job Ticket: 69377

DST#: 1

Test Start: 2022.11.08 @ 14:16:00

GENERAL INFORMATION:

Formation:

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:47:00

Time Test Ended: 21:19:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Richie Samora

Unit No: 66

Interval: 4176.00 ft (KB) To 4212.00 ft (KB) (TVD)

Total Depth: 4212.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2255.00 ft (KB)

2249.00 ft (CF)

KB to GR/CF: 6.00 ft

Serial #: 8289 Inside

Press@RunDepth: psig @ 4182.01 ft (KB)

Start Date: 2022.11.08

End Date:

2022.11.08

Start Time: 14:16:01

End Time:

21:19:10

Capacity: 8000.00 psig

Last Calib.: 1899.12.30

Time On Btm:

Time Off Btm:

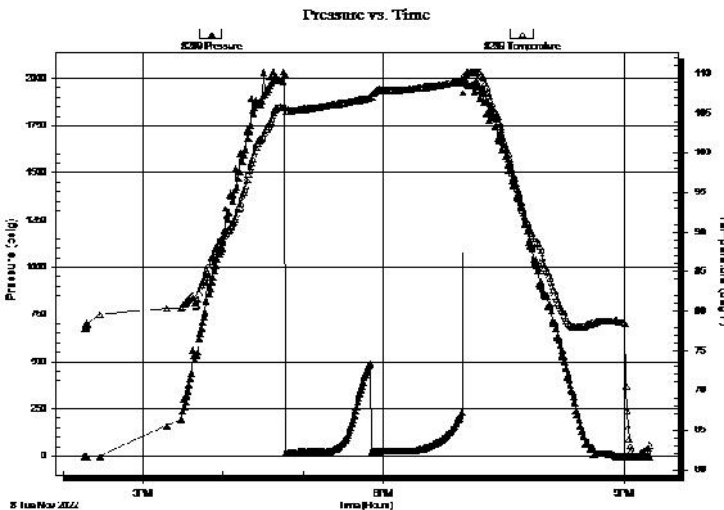
TEST COMMENT: 30-IF: Weak surface blow, built to .62" in H2O

30-ISI: No blow back

30-FF: No blow

30-FSI: No blow back

PRESSURE SUMMARY



Time
(Min.)

Pressure
(psig)

Temp
(deg F)

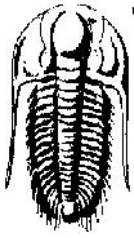
Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	drilling mud	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Indian Oil Co. Inc.

25-18S-24W/ Ness

308 S Main St. PO Box 209
Medicine Lodge KS, 67104

Parker 10

Job Ticket: 69377

DST#: 1

ATTN: Aaron Young

Test Start: 2022.11.08 @ 14:16:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 50.00 sec/qt

Water Loss: in³

Resistivity: ohm.m

Salinity: 15000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

deg API

Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	drilling mud	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

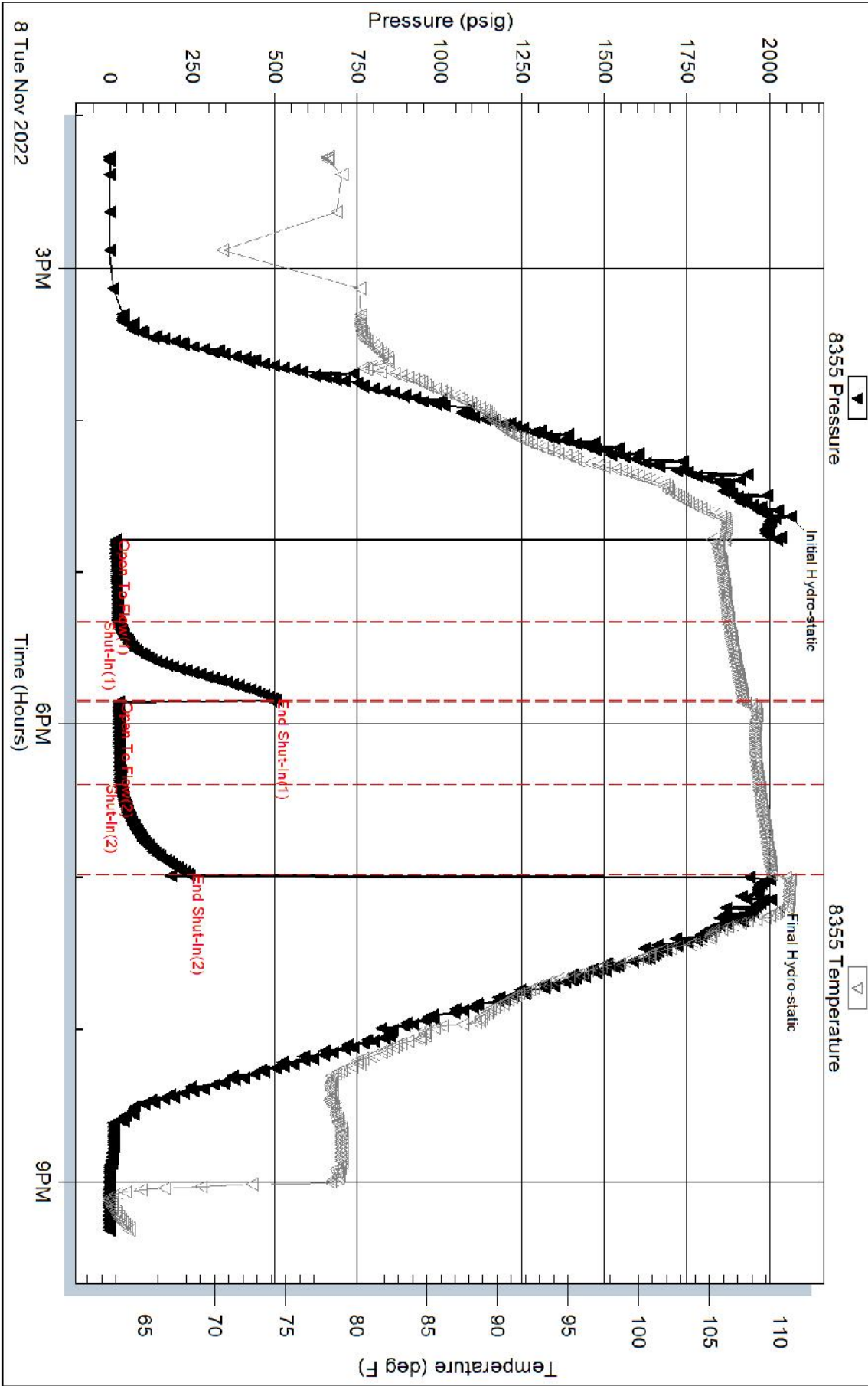
Serial #: 8355

Outside Indian Oil Co. Inc.

Parker 10

DST Test Number: 1

Pressure vs. Time



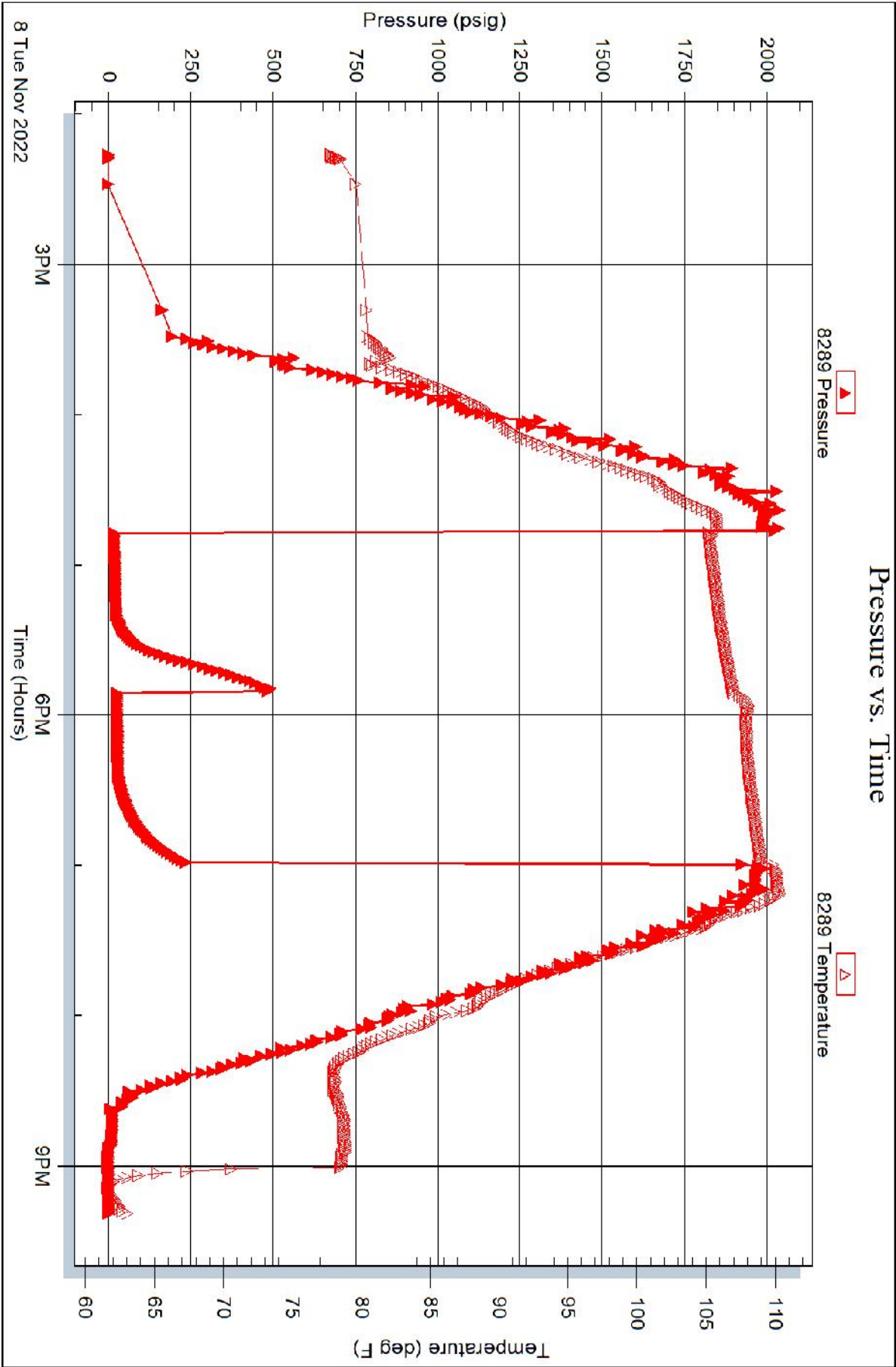
Serial #: 8289

Inside

Indian Oil Co. Inc.

Parker 10

DST Test Number: 1





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Indian Oil Co. Inc.

25-18S-24W/ Ness

308 S Main St. PO Box 209
Medicine Lodge KS, 67104

Parker 10

Job Ticket: 69378

DST#: 2

ATTN: Aaron Young

Test Start: 2022.11.09 @ 11:19:00

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:36:30

Time Test Ended: 20:50:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Richie Samora

Unit No: 66

Interval: 4214.00 ft (KB) To 4274.00 ft (KB) (TVD)

Reference Elevations: 2255.00 ft (KB)

Total Depth: 4274.00 ft (KB) (TVD)

2249.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 6.00 ft

Serial #: 8355

Press@RunDepth: 430.24 psig @ ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.11.09

End Date:

2022.11.09

Last Calib.: 1899.12.30

Start Time: 11:19:05

End Time:

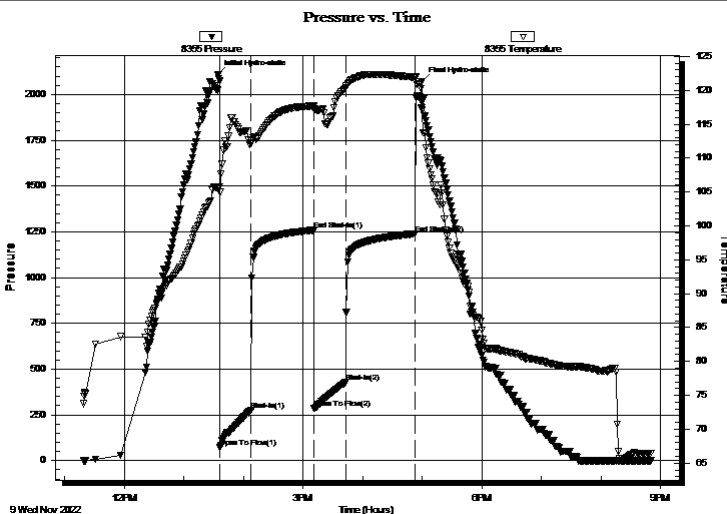
20:50:45

Time On Btm: 2022.11.09 @ 13:34:30

Time Off Btm: 2022.11.09 @ 16:59:15

TEST COMMENT: 30-IF: Strong blow , BOB in 7 minutes, built to 53.6"
60-ISI: Fair surface blow , blow back built to 1.65"
30-FF: Strong blow , BOB in 7 minutes, built to 45"
60-FSI: Weak surface blow , blow back built to .44"

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2109.73	105.47	Initial Hydro-static
2	73.53	104.97	Open To Flow (1)
34	276.44	112.23	Shut-In(1)
96	1258.94	117.67	End Shut-In(1)
97	285.49	117.24	Open To Flow (2)
129	430.24	120.43	Shut-In(2)
198	1238.95	121.92	End Shut-In(2)
205	2069.12	118.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
122.00	MGO 20%G 20%O 60%M	0.60
134.00	OGM 20%G 40%O 40%M	1.87
134.00	CSGOM 5%G 90%O 5%M	1.88
645.00	CSGO 5%G 95%O	9.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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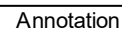
* Recovery from multiple tests



Test Start: 2022.11.09 @ 11:19:00

KB to GR/CF: 6.00 ft

TEST COMMENT: 30-IF: Strong blow , BOB in 7 minutes, built to 53.6"
60-ISI: Fair surface blow , blow back built to 1.65"
30-FF: Strong blow , BOB in 7 minutes, built to 45"
60-FSI: Weak surface blow , blow back built to .44"



Gas Rate (Mcf/d)

Printed: 2022.11.10 @ 06:59:13



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Indian Oil Co. Inc.

25-18S-24W/ Ness

308 S Main St. PO Box 209
Medicine Lodge KS, 67104

Parker 10

Job Ticket: 69378

DST#: 2

ATTN: Aaron Young

Test Start: 2022.11.09 @ 11:19:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 63.00 sec/qt

Water Loss: 9.19 in³

Resistivity: ohm.m

Salinity: 15000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
122.00	MGO 20%G 20%O 60%M	0.600
134.00	OGM 20%G 40%O 40%M	1.873
134.00	CSGOM 5%G 90%O 5%M	1.880
645.00	CSGO 5%G 95%O	9.048

Total Length: 1035.00 ft

Total Volume: 13.401 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

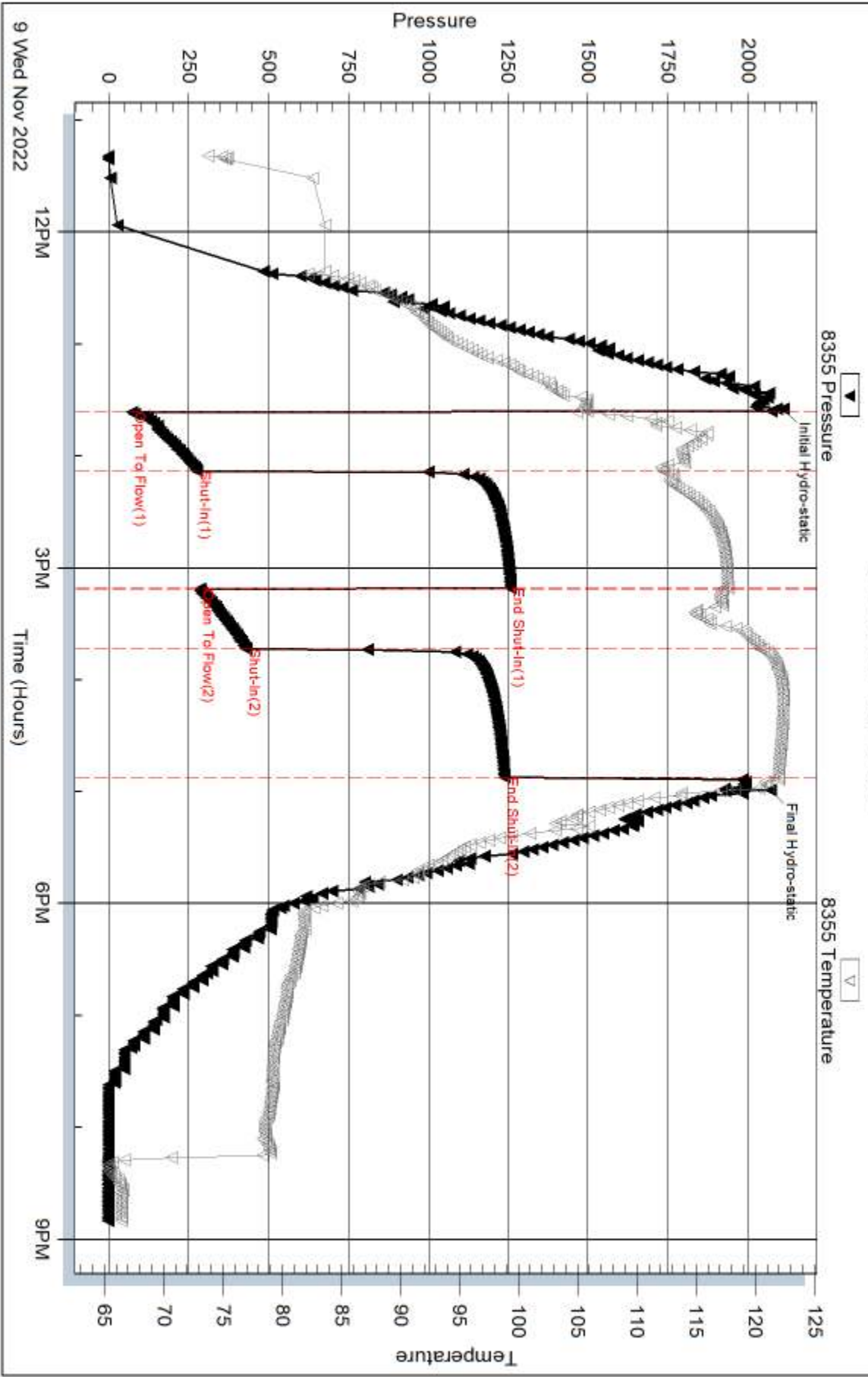
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

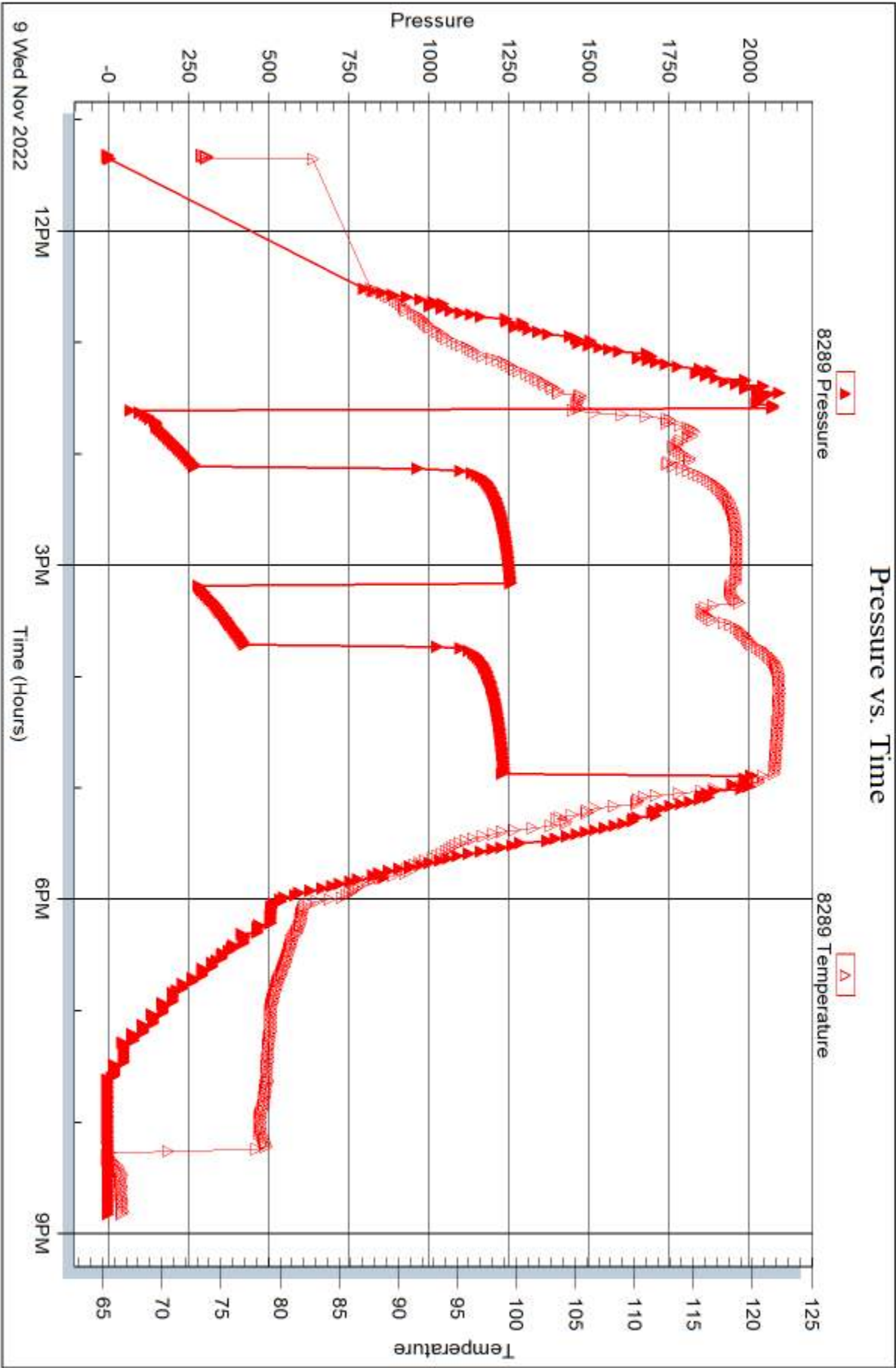


Serial #: 8289

Indian Oil Co. Inc.

Parker 10

DST Test Number: 2



DATE	11/5/2022
INVOICE #	34807



**P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300**

- Acidizing
- Cement
- Tool Rental

BILL TO	Indian Oil Co., Inc. PO Box 209 Medicine Lodge, KS 67104-0209
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[illegible]

TICKET NO. 34807

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T C	TUBING	CASING	DESCRIPTION OF OPERATION AND MATERIALS
	13:30						DN location 8 5/8" Surface 223' RTD
	14:20						Start casing Brook circulation
	14:55						
	15:05	4	5	✓		150	Water spacer
	15:10	4	36	✓		150	Mix 150 SKS
		4	36 0	✓		150	displace CMT
			2	✓			CMT to surface
	15:20		13 1/2	✓			KO shut in + Release psi
	15:25						Wash pump truck
	16:00						Job complete Thanks! Resurf, mark, Brett
							15:25 150 sacks Standard 2 1/2 gal 3 1/2 CC 10 sacks to pit

Invoice

INVOICE #	34810
DATE	11/10/2022

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



BILL TO	Indian Oil Co., Inc. PO Box 209 Medicine Lodge, KS 67104-0209
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- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#10	Parker	Ness	Pickrell	Oil	Development	5 1/2 Longstring	Preston
PRICE REF.		DESCRIPTION						
QTY		UM	UNIT PRICE		AMOUNT			
575D	Mileage - 1 Way				5	Miles	7.00	35.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.)				1	Job	1,600.00	1,600.00
404-5	5 1/2" Port Collar				1	Each	2,500.00	2,500.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
403-5	5 1/2" Cement Basket				2	Each	300.00	600.00T
409-5	5 1/2" Turbolizer				10	Each	100.00	1,000.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				175	Sacks	15.00	2,625.00T
284	Calseal				8	Sack(s)	50.00	400.00T
283	Salt				900	Lb(s)	0.25	225.00T
285	CFR-1				100	Lb(s)	6.00	600.00T
276	Flocel				50	Lb(s)	3.00	150.00T
281	Mud Flush				500	Gallon(s)	2.00	1,000.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
290	D-Air				4	Gallon(s)	42.00	168.00T
581D	Service Charge Cement				175	Sacks	2.00	350.00
582D	Minimum Drayage Charge				1	Each	350.00	350.00
	Subtotal							12,503.00
	Sales Tax Ness County						6.50%	660.92
				Total				\$13,163.92
We Appreciate Your Business!								

We Appreciate Your Business!

Total

Loggins

Competition



TICKET No. 34810

[illegible]

WELL NO.

CUSTOMER
Indian Oil

01#

LEASE
Parker

JOB TYPE

JOB TYPE long string 5th

TICKET NO.

01817E

CHAR
NO.

TIME

RATE
(BPM)

VOLUME
(BBL) (GAL)

PUMPS	
T	C

PRES
TUBING

RE (PSI)

DESCRIPTION OF OPERATION AND MATERIALS

2016

5/5 " 15.5 #
location NO

$RTD = 4360'$ $LTB = 4360'$

TP 4355.84

19# 8# Bosket, 15-41, 16-51

Turbo 1/2005 135, 78, 113, 15, 17, 66

Drop ball + circulate

Pump mud Fish

15075071

dog RH w/ 305K

in: 12/5 5/5 2/42 @ 13.5 pp

2001 Award of Merit for Best Paper

25.5000 TJ-1
1124123301 K100 1240

fill row
insert 111

1001 pvd 57/0 + 04/1

~~Wash pump fault~~

506 Comp/04e

Thanks!

Dresden, Kirby, Tyler

305K RH

1953/4 Down well

1253K 70701 FA2

DATE	11/22/2022
INVOICE #	34888



P. O. Box 466
Vess City, KS 67560
Off: 785-798-2300



- Acidizing
- Cement
- Tool Rental

BILL TO	Indian Oil Co., Inc. PO Box 209 Medicine Lodge, KS 67104-0209
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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#10	Parker	Ness	Mobile Drlg	Oil	Development	Port Collar	Gideon
PRICE REF.		DESCRIPTION						
QTY	UM	UNIT PRICE		AMOUNT				
575D		Mileage - 1 Way		10	Miles		7.00	70.00
576D-D		Pump Charge - Deep Surface (> 500 Ft.) & Port Collars		1	Job		1,600.00	1,600.00
330		Swift Multi-Density Standard (MIDCON II)		130	Sacks		19.50	2,535.00T
290		D-Air		2	Gallon(s)		42.00	84.00T
276		Flocele		50	Lb(s)		3.00	150.00T
105		Port Collar Tool Rental With Man		1	Each		300.00	300.00T
581D		Service Charge Cement		175	Sacks		2.00	350.00
582D		Minimum Drayage Charge		1	Each		350.00	350.00
		Subtotal						5,439.00
		Sales Tax Ness County					6.50%	199.49
						Total		\$5,638.49



CHARGE TO: Indian Oil Co.
ADDRESS
CITY, STATE, ZIP CODE

TICKET 34888

PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTRY/PARISH	STATE	CITY	DATE	OWNER
1. <u>Ness City, KS</u>	<u>#10</u>	<u>PARKER</u>	<u>Ness</u>	<u>KS</u>		<u>11/22/2022</u>	
2.	TICKET TYPE ☒ SERVICE ☐ SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3.	<u>Oil</u>	<u>Mobile Drlg</u>		<u>CT</u>	<u>Location</u>		
4.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
		<u>Development</u>	<u>Port Collar</u>		<u>Ness City, 1-62</u>		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE TERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT							
575		1		MILEAGE					7.00	70.00
576D		1		Pump Charge - Port Collar					1,600.00	1,600.00
330		1		Swift Multi-Density Cement					19.00	2,535.00
290		1		D-AIR					42.00	84.00
276		1		Floccak					3.00	150.00
105		1		Port Collar Tool Rental					300.00	300.00
591		1		Cement Service Charge					2.00	350.00
592		1		Minimum Drayage Charge					350.00	350.00
					17,426 lbs				PAGE TOTAL	5,439.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.	REMIT PAYMENT TO: SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300
MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS. X <u>[Signature]</u>	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? ☐ YES ☐ NO ☐ CUSTOMER DID NOT WISH TO RESPOND
DATE SIGNED <u>11/22/2022</u>	TIME SIGNED <u>12:30</u>
CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.	

SWIFT OPERATOR [Signature] APPROVAL [Signature]
Thank You!

[illegible]

Geologic Report
Aaron L. Young

Drilling Time and Sample Log

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Parker #10
API: 15-135-26193
Location: Section 25 - T18S - R24W
License Number: 31938
Spud Date: 11/05/2022
Surface Coordinates: 930' FNL and 1190' FWL
Region: Ness Co., KS
Drilling Completed: 11/10/2022

Bottom Hole
Coordinates:
Ground Elevation (ft): 2251' K.B. Elevation (ft): 2258'
Logged Interval (ft): 3400' To: 4360' Total Depth (ft): 4360'
Formation: Mississippi
Type of Drilling Fluid: Chemical - MudCo

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Indian Oil Co., Inc
Address: PO Box 209
Medicine Lodge, KS 67104-0209

GEOLOGIST

Name: Aaron L. Young, M.S.
Company: Young Consulting LLC
Address: 100 S Main, Suite 505
Wichita, Kansas 67202

General Info

CONTRACTOR: Pickrell Drilling Rig #10

BIT RECORD:

No.	Size	Make	Jets	Out	Feet	Hours
1	12-1/4	RR	15-15-15	222'	222'	3.0
2	14-1/4	MDSi 516	5 14's	4360'	4138'	41.5

Surveys: 222'-BULLSEYE, 755'-BULLSEYE, 1197'-.75, 1703'-.75, 2249'-.75, 2722'-.75, 4212'-.75, 4360'-BULLSEYE

GENERAL DRILLING AND PUMP INFORMATION:

Drilling with 8,000-12,000 lbs. on bit and approx 60-80 RPM.

Running 7 stands of collars; 429.40'

Pumping approx 900 psi at standpipe @ 60 SPM

Daily Status

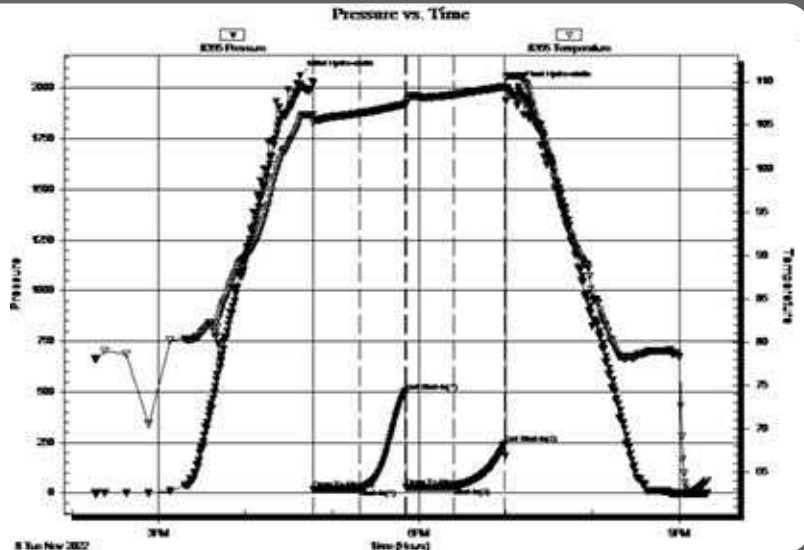
11/05/22 Spud at 9:30am. Drilled 222'. Ran 5 jts of New 8 5/8" 23# surface casing, set @ 221'. Cem w/ 150 sx Standard 2% CC, 3% gel. Cem did circulate. Plug down at 3:30pm
 11/06/22 Drilling @ 1008'
 11/07/22 Drilling @ 2944'
 11/08/22 CFS @ 4202', ran DST #1
 11/09/22 CFS @ 4255', ran DST #2
 11/10/22 Logging. RTD @ 4360'. Ran 103 jts 5 1/2" production casing, set @ 4358', cem w/ 145 sx EA2. Plug down @ 12:30 AM 11/11/22

DST #1 Ft. Scott
 4166' - 4202'
 30" - 30" - 30" - 30"

IF: Weak surface blow, built to .62"
 ISI: No blow back
 FF: No blow
 FSI: No blow back

Rec'd: 5' drilling mud

SIP: 502-243#
 FP: 18-25#, 27-31#
 HP: 2062-2005#

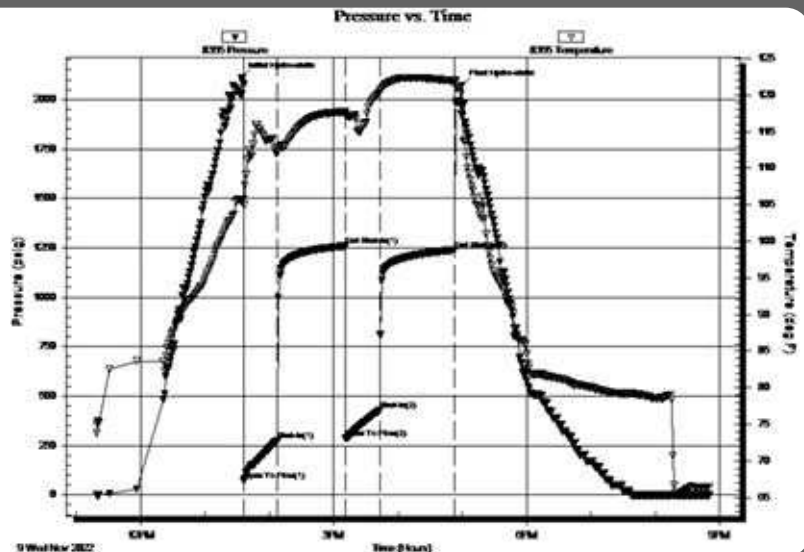


DST #2 MISSISSIPPI 4214' - 4274'
 30" - 60" - 30" - 60"

IF: BOB in 7 min. Built to 53.6"
 ISI: Fair surface blow, built to 1.65"
 FF: BOB in 7 min. Built to 45"
 FSI: Weak surface blow, built to .44"

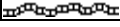
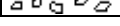
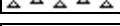
Rec'd: 122' MGO (20% G, 20% O, 60% M), 134' OGM (20% G, 40% O, 40% M), 134' CSGOM (5% G, 90% O, 5% M), 645' CSGO (5% G, 95% O)

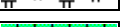
SIP: 1259-1239#
 FP: 74-276#, 285-430#
 HP: 2110-2069#

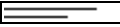
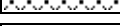


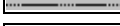
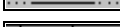
Log Tops		
Heebner	3644	-1386
Toronto	3656	-1398
Lansing	3676	-1418
BKC	3972	-1714
Marmaton	4013	-1755
Pawnee	4097	-1839
Ft. Scott	4178	-1920
Cherokee SH	4200	-1942
Mississippi	4261	-2003

ROCK TYPES

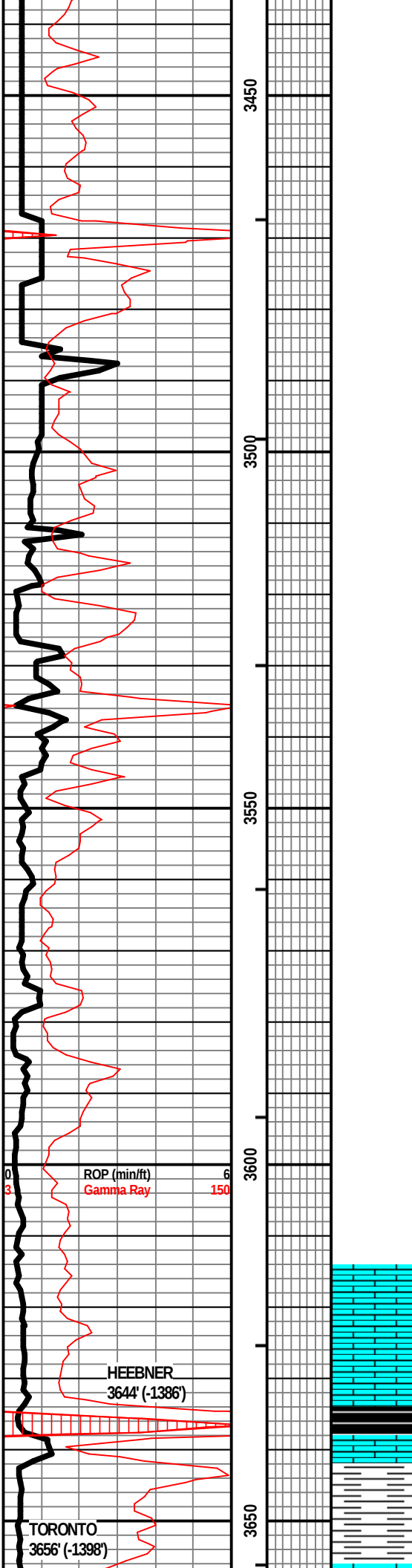
 Anhy
 Bent
 Brec
 Cht
 Clyst
 Coal
 Congl
 Dol

 Gyp
 Igne
 Lmst
 Meta
 Mrlst
 Salt
 Shale
 Shcol

 Shgy
 Sltst
 Ss
 Till
 Carb sh
 Dol
 Dtd
 Gry sh

 Sandylms
 Shale
 Sltstn
 Shlyslts
 Sltlysh
 Lms

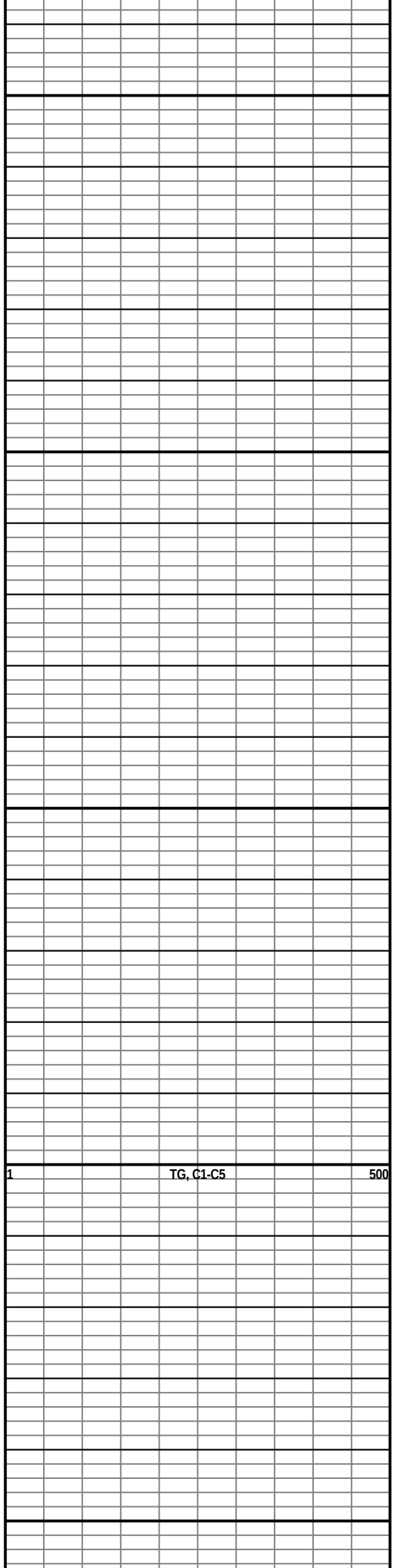
Curve Track 1		MD	Porosity	Lithology	Oil Shows	Geological Descriptions	TG, C1-C5		
ROP (min/ft)	Gamma Ray						TG (units)	C1 (units)	C2 (units)
0	3	6	24%	18%	12%	6%	1	TG, C1-C5	500
JET PITS TO DISPLACE									

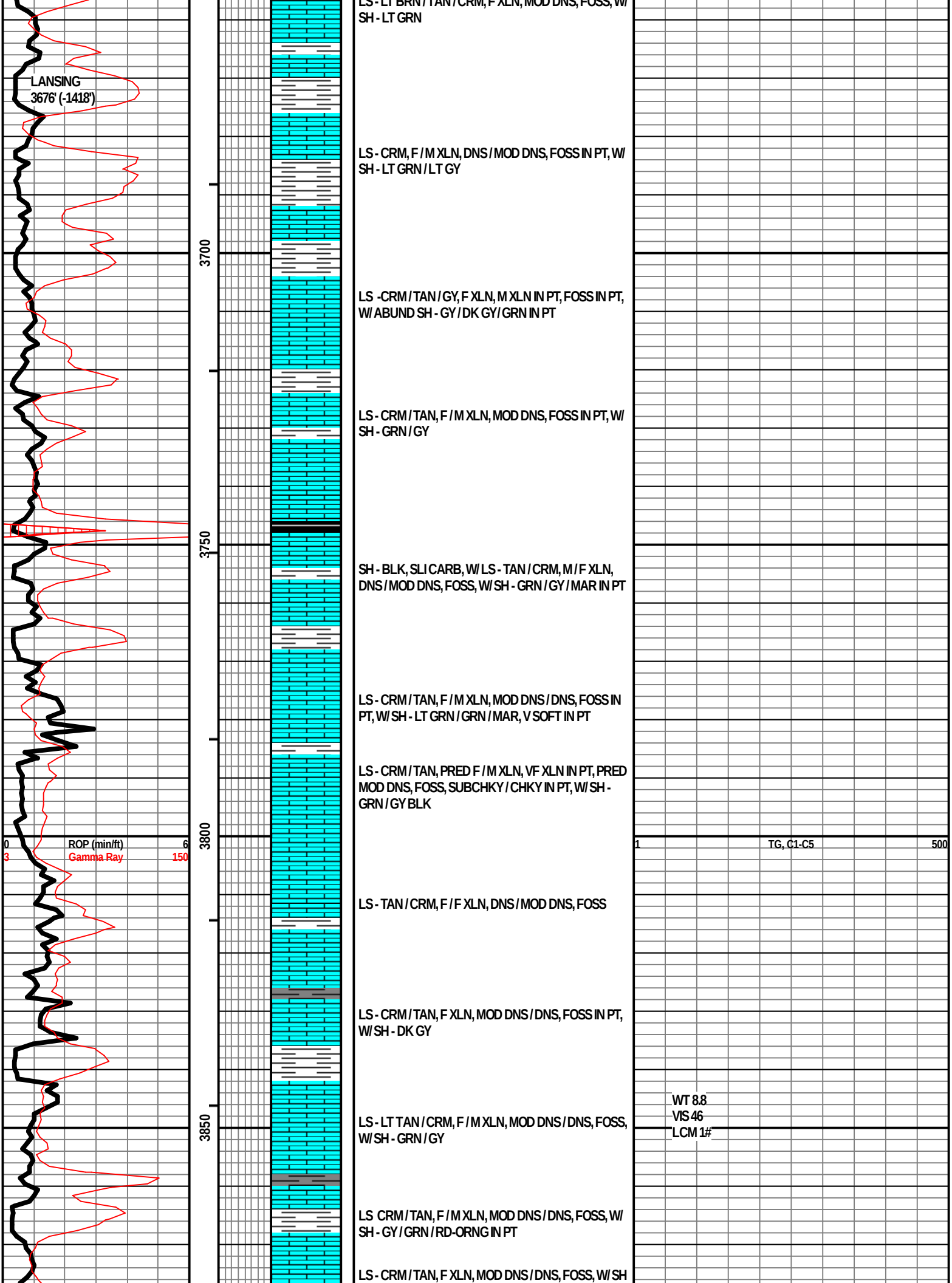


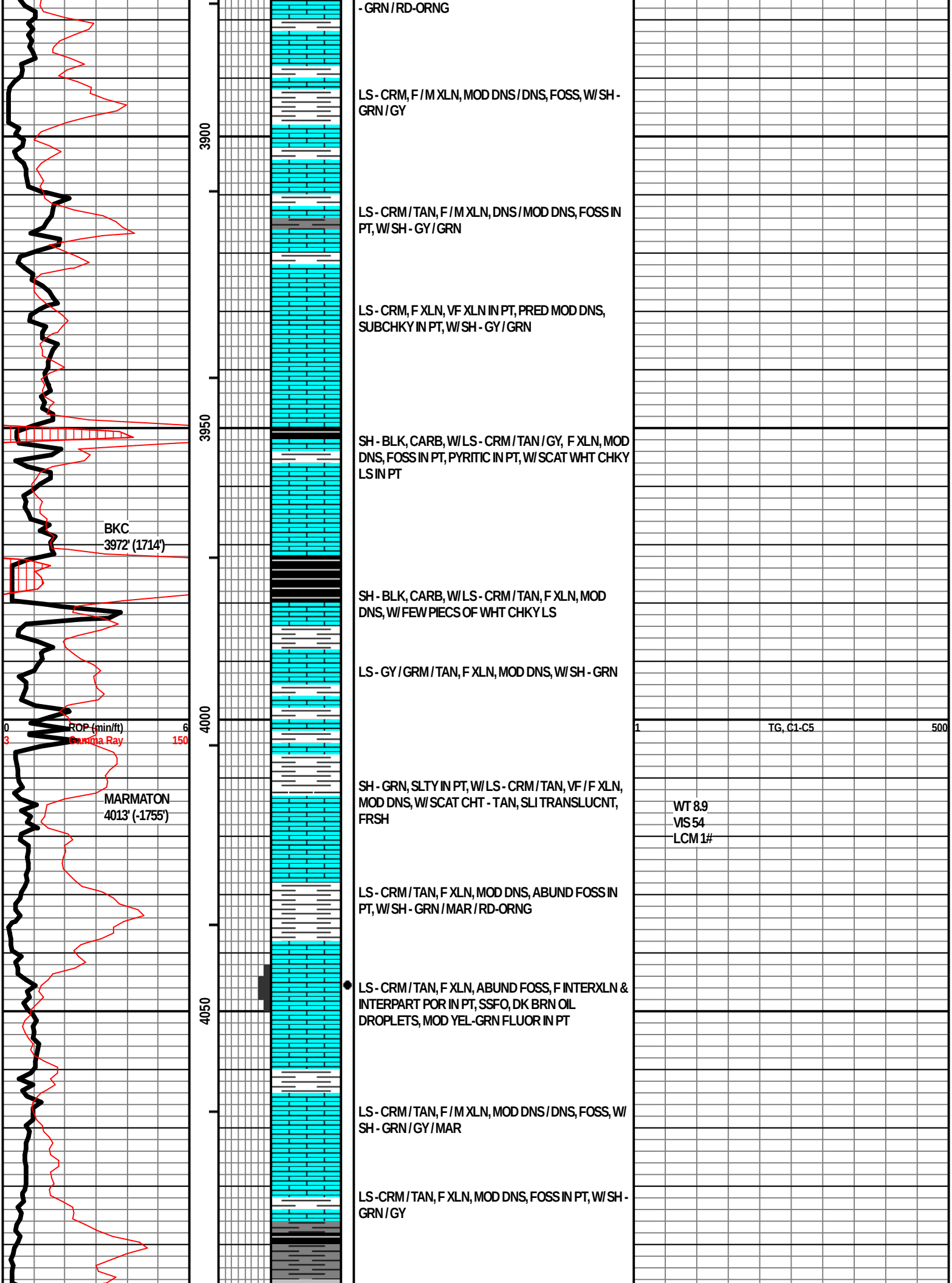
LS - CRM / TAN / GY, PRED F XLN, MOD DNS / DNS, FOSS, SUBCHKY / CHKY IN FEW PIECES

SH - BLK, CARB, G SHO OF GAS BUB, W / LS - CRM, VF / F XLN, MOD DNS, FOSS IN PT

LS - LT BRN / TAN / CRM, F XLN, MOD DNS, FOSS W /







PAWNEE
4097' (-1839')

4100

LS - GY / TAN IN PT, F / M XLN, DNS, W / SH - GY / DK
GY, BLK IN PT

LS - GY, F / M XLN, DNS / MOD DNS

DST #1 Ft. Scott
4166' - 4202'
30" - 30" - 30" - 30"

IF: Weak surface blow, built to .62"
IS: No blow back
FF: No blow
FSI: No blow back

Rec'd: 5' drilling mud

4150

LS - GY / DK GY, F XLN, MOD DNS, ARG IN PT

SIP: 502-243#
FP: 18-25#, 27-31#
HP: 2062-2005#

WT 8.9
VIS 57
LCM 1#

SH - DK GY / BLK, CARB

LS - CRM / TAN, F XLN, MOD DNS, ABUND FOSS, P / F INTERXLN
& INTERPART POR, FSFO, LT BRN OIL, SHO OF GAS IN PT, G
CUP ODOR, MOD YEL-GRN FLUOR IN SHO ROCKS

LS - CRM / TAN, F XLN, FOSS, P / F INTERXLN POR, G
POR IN FEW PIECES, FSFO, V LT BRN OIL, G CUP
ODOR, MOD YEL-GRN FLUOR IN SHO ROCKS

WT 8.9
VIS 54
LCM 2#

LS - CRM / TAN, F XLN, MOD DNS, W / SH - BLK,
CARB

LS - CRM / TAN, PRED M / F XLN, DNS / MOD DNS,
FOSS, VF XLN IN PT, SUBCHKY IN PT

LS - CRM / TAN, F XLN, MOD DNS, W / SH - BLK / MAR
/ GRN / GY

LS - CRM / TAN, F XLN, MOD DNS, W / SH - GRN / MAR
/ PURP / GY

LS - CRM / TAN, F XLN, MOD DNS, W / SH - MAR /
PURP / GRN / GY

DOLO - TAN, F XLN, ABUND FOSS, G INTERXLN
AND INTERPART POR, VUG POR IN PT, FOSS MOLD
POR IN PT, GSFO, G CUP ODOR, BRI YEL-GRN
FLUOR

DOLO - CRM / TAN, F XLN, ABUND FOSS, P / F FOSS
MOLD & INTERXLN POR, VUG POR IN PT, FSFO, G
CUP ODOR, BRI YEL-GRN FLUOR

DOLO - CRM / TAN, F / VF XLN, FOSS IN PT, P
INTERXLN POR IN PT, NS, W / SCAT CHT - WHT / TAN,
SLI TRANSLUCNT, FRSH, FOSS

DOLO - CRM / TAN, VF / F XLN, P INTERXLN POR IN
PT, NS, W / CHT - WHT, SLI TRANSLUCNT, FRSH,
FOSS

1 TG, C1-C5 500

DST #2 MISSISSIPPI
4214' - 4274'
30" - 60" - 30" - 60"

IF: BOB in 7 min. Built to 53.6"
IS: Fair surface blow, built to 1.65"
FF: BOB in 7 min. Built to 45"
FSI: Weak surface blow, built to .44"

Rec'd: 122' MGO (20% G, 20% O, 60% M), 134' OGM (20% G,
40% O, 40% M), 134' CSGOM (5% G, 90% O, 5% M), 645'
CSGO (5% G, 95% O)

SIP: 1259-1239#
FP: 74-276#, 285-430#
HP: 2110-2069#

WT 9.1
VIS 53
LCM 2#

FT. SCOTT
4178' (-1920')

CHEROKEE
4200' (-1942')

ROP (min/ft)
Gamma Ray

MISSISSIPPI
4261' (-2003')
CFS @ 4265'

CFS @ 4274'

4300

