

Confidentiality Requested:

☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 35615

Name: Darrah Oil Company, LLC

Address 1: 125 N MARKET SUITE 1015

Address 2:

City: WICHITA State: KS Zip: 67202 + 1700

Contact Person: Cooper Seely

Phone: (316) 219-3390

CONTRACTOR: License # 30606

Name: Murfin Drilling Co., Inc.

Wellsite Geologist: NA

Purchaser:

Designate Type of Completion:

☐ New Well ☒ Re-Entry ☐ Workover☒ Oil ☐ WSW ☐ SWD☐ Gas ☐ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: Trans Pacific Oil Corp.

Well Name: Herl Trust A 1-16

Original Comp. Date: 3/03/2002 Original Total Depth: 4620

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☒ Conv. to Producer☐ Commingled Permit #: ☐ Dual Completion Permit #: ☐ SWD Permit #: ☐ EOR Permit #: ☐ GSW Permit #:

12/09/2022 12/11/2022 1/19/2023

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: 15-101-21797-00-01

Spot Description:

- SW-SE -SE Sec. 16 Twp. 16 S. R. 27 ☐ East ☒ West330 Feet from ☐ North / ☒ South Line of Section990 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

GPS Location: Lat: (e.g. xx.xxxxx), Long: (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Lane

Lease Name: HERL TRUST A OWWO Well #: 1-16

Field Name:

Producing Formation: Marmaton

Elevation: Ground: 2662 Kelly Bushing: 2667

Total Vertical Depth: 4620 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 214 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set: 2112 Feet

If Alternate II completion, cement circulated from: 2112

feet depth to: 0 w/ 450 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: 04/01/2023

☐ Confidential Release Date: 03/31/2025☐ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: David Befort Date: 04/03/2023

Operator Name: Darrah Oil Company, LLC Lease Name: HERL TRUST A OWWO Well #: 1-16
 Sec. 16 Twp. 16 S. R. 27 ☐ East ☒ West County: Lane

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☒ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☐ Yes ☒ No Geologist Report / Mud Logs ☐ Yes ☒ No List All E. Logs Run:	☒ Log Formation (Top), Depth and Datum ☐ Sample <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>2078</td> <td>589</td> </tr> <tr> <td>Heebner</td> <td>3909</td> <td>-1242</td> </tr> <tr> <td>Stark</td> <td>4192</td> <td>-1525</td> </tr> <tr> <td>Marmaton</td> <td>4277</td> <td>-1610</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	2078	589	Heebner	3909	-1242	Stark	4192	-1525	Marmaton	4277	-1610
Name	Top	Datum														
Anhydrite	2078	589														
Heebner	3909	-1242														
Stark	4192	-1525														
Marmaton	4277	-1610														

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	214	60/40	150	3%cc 2%gel
Production	7.875	5.5	17	4609	h-ld	150	-

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate	-			
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection: <u>2/28/2023</u>		Producing Method: ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top <u>4260</u> Bottom <u>4279</u>
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
4	4276	4279			
4	4260	4263			
TUBING RECORD: Size: Set At: Packer At:					

Form	ACO1 - Well Completion
Operator	Darrah Oil Company, LLC
Well Name	HERL TRUST A OWWO 1-16
Doc ID	1707039

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	214	60/40	150	3%cc 2%gel
Production	7.875	5.5	17	4609	h-ld	150	-



416 Main Street
P.O. Box 225
Victoria, KS 67671
Office (785) 639-3949
24 Hour Service Line (785) 639-7269

Invoice

Date	Invoice #
1/17/2023	0842

Please Pay from this Invoice.
Remit Payment to:
416 Main Street PO BOX 225
Victoria, KS 67671
Billing Questions-Call Tianna at
(785) 639-3949
Email: franksoilfield@yahoo.com

KCC License Number
35469

Bill To
Darrah Oil Will Darrah P.O. Box 2786 Wichita, KS 67201

County/State	Lease/Well#	Terms	Job Type
Lane County, KS	Herl A 1-16	Net 30	Port Collar

Description	Quantity	Rate	Amount
Pump Charge	1	1,850.00	1,850.00
Mileage	67	6.50	435.50
20.7 tons at 67 miles	1,386.9	1.50	2,080.35
60/40 8% gel 1/4# Flo-Seal	450	17.95	8,077.50T
Sand	100	0.50	50.00T
Gel	750	0.30	225.00T
Discount		-635.91	-635.91

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.

We appreciate your business and look forward to serving you again!

Subtotal	\$12,082.44
Sales Tax (7.5%)	\$595.12
Balance Due	\$12,677.56

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

FOREMAN Torn Williams

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
1-17		Hart A 1-16				Lane																
CUSTOMER Darnah O.I.			<table border="1"> <tr> <th>TRUCK #</th><th>DRIVER</th><th>TRUCK #</th><th>DRIVER</th></tr> <tr> <td>102</td><td>Tom W</td><td></td><td></td></tr> <tr> <td>4/301</td><td>Chow M</td><td></td><td></td></tr> <tr> <td></td><td></td><td></td><td></td></tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	102	Tom W			4/301	Chow M						
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102	Tom W																					
4/301	Chow M																					
MAILING ADDRESS																						
CITY	STATE	ZIP CODE																				

JOB TYPE <u>Port Coker</u>	HOLE SIZE _____	HOLE DEPTH _____	CASING SIZE & WEIGHT <u>5 1/2" 8 3/8"</u>
CASING DEPTH _____	DRILL PIPE _____	TUBING <u>2 3/8"</u>	OTHER _____
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING _____
DISPLACEMENT _____	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

REMARKS: Safety meeting & set up on well. Load truck 13 Bbl. Spent 100 lbs sand & 13 Bbl displacer. 1/2 hr. Pull up & locate part collar. Pump gel to part collar. Pressure up to 500 psi & open part collar. Pump an additional 3 Bbl of gel & they said it was blowing & to start cement 150 psi in & shut down. 1/2 hr - Mix another 300 psi Circulate cement. Shut part collar pressure to 800 psi, wash around. Ran 1st joint & circulate down. Ran down & circulated sand at plug 65 Bbls KkH water.

Thanks Tom & Chase

AUTHORIZATION	U.S. /	TITLE	DATE
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

DARRAH OIL
C/O JOHN JAY DARRAH JR
PO BOX 2786
WICHITA, KS 67201-2786

Invoice Date: 12/11/2022
Invoice #: 0365228
Lease Name: Herl Trust A OWWO
Well #: 1-16 (New)
County: Lane, Ks
Job Number: WP3730
District: Oakley

Date/Description	HRS/QTY	Rate	Total
Port Collar	0.000	0.000	0.00
H-LD Cement Blend	150.000	50.000	7,500.00
H-Plug	50.000	14.000	700.00
5 1/2" Turbolizers	3.000	125.000	375.00
Cement baskets 5 1/2"	1.000	300.000	300.00
5 1/2" Port Collar	1.000	3,500.000	3,500.00
5 1/2" Stop Ring	1.000	30.000	30.00
5 1/2" LD Plug & Baffle	1.000	350.000	350.00
5 1/2" Floatshoe-Flapper AFU	1.000	375.000	375.00
Mud flush	500.000	1.000	500.00
Light Eq Mileage	70.000	2.000	140.00
Heavy Eq Mileage	140.000	4.000	560.00
Ton Mileage	641.000	1.500	961.50
Cement Blending & Mixing	200.000	1.400	280.00
Depth Charge 4001'-5000'	1.000	2,500.000	2,500.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00
KCL-CS701	5.000	30.000	150.00

Total 18,746.50

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

ftv: 13-2021/01/19
mplv: 339-2022/10/05

Darrah Oil Co
HeriTrustA.OwWO 1-16

