

Form	ACO1 - Well Completion
Operator	Val Energy, Inc.
Well Name	J & N 1-3
Doc ID	1707108

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	200	Class A	125	CaCl Gel
Production	7.875	5.5	14	3529	60/40 Thick	200	Gel

Elite Cementing & Acidizing of KS, LLC
PO Box 92
Eureka, KS 67045



Date	Invoice #
1/16/2023	6998

Bill To		
Val Energy Inc. 125 N. Market St., Suite 1110 Wichita, KS 67202		
Customer ID#	1217	

Job Date	1/15/2023
Lease Information	
J&N #1-3	
County	Cowley
Foreman	DG

			Terms	Net 15
Item	Description	Qty	Rate	Amount
C102W	Cement Pump-Longstring	1	1,495.00	1,495.00
C107	Pump Truck Mileage (one way)	90	5.00	450.00
C203	Pozmix Cement 60/40	135	15.75	2,126.25T
C206	Gel Bentonite	695	0.30	208.50T
C208	Pheno Seal	270	1.55	418.50T
C201	Thick Set Cement	100	24.25	2,425.00T
C207	KolSeal	500	0.56	280.00T
C208	Pheno Seal	200	1.55	310.00T
C108B	Ton Mileage-per mile (one way)	1,017.9	1.50	1,526.85
C661	5 1/2" AFU Float Shoe	1	364.00	364.00T
C421	5 1/2" Latch Down Plug	1	285.00	285.00T
C604	5 1/2" Cement Basket	1	278.00	278.00T
C504	5 1/2" Centralizer	5	59.00	295.00T
C222	KCL	2	32.00	64.00T
D101	Discount on Services		-173.59	-173.59
D102	Discount on Materials		-352.71	-352.71T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
Elite Cementing & Acidizing of KS, LLC
PO Box 92
Eureka, KS 67045

Subtotal	\$9,999.80
Sales Tax (6.5%)	\$435.60
Total	\$10,435.40
Payments/Credits	\$0.00
Balance Due	\$10,435.40

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561



Cement or Acid Field Report
Ticket No. **6998**
Foreman David Goodrich
Camp Eureka

API# 15-035 24175

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
1-15-23	1211	T-4 N #13	3	35 S.	56.	Cowley	KS
Customer <u>Val Energy, Inc</u>			Unit #		Driver		Unit #
Mailing Address <u>125 N. Plunket St Ste 1110</u>			104		Allen B.		
City <u>Wichita</u>			112		Dana R.		
State <u>KS</u>			110		Russ M.		
Zip Code <u>67202</u>							

Job Type Logging Hole Depth 3530' RB Slurry Vol. 28 Bbl Cement / 33 Bbl Water Tubing _____
Casing Depth 3529' RB Hole Size 7 7/8" Slurry Wt. 13.3" - 13.8" Drill Pipe _____
Casing Size & Wt. 5 1/2" 11" Cement Left in Casing 0' Water Gal/SK _____ Other _____
Displacement 8 1/2 Bbl Displacement PSI 900 Bump Plug to 1300 PSI BPM _____

Remarks: Safety Meeting: 5 1/2" 11" used casing set @ 3529' RB. Rig up to 5 1/2" casing. Break circulation w/ 10 Bbl. Cement. Mixed 100 SKS 60/40 Premix Cement w/ 60 Gal. 2" Phoscel/yr @ 13.3"/gal, yield 1.51 - 28 Bbl Slurry. Tail in w/ 100 SKS Thick Set Cement w/ 5" Retract/yr, 2" Phoscel/yr @ 13.8"/gal, yield 1.85 - 33 Bbl Slurry. Work out pump & lines. Shut down. Release latch down plug. Displace plug to seal w/ 8 1/2 Bbl fresh water. (RCL in 1st 40 Bbl). Final pumping pressure of 900 PSI. Pumping @ 10 PSI. Wait 2 min. Release pressure. Check plug held. Good circulation @ all times while cementing. Set complete. Rig down.

Plug R.H. w/ 20 SKS 7 M.H. w/ 15 SKS

Cementizers on "2, 4, 6, 8, 10" Basket output of "4"

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C1020	1	Pump Charge	1495.00	1495.00
C107	90	Mileage	5.00	450.00
C203	135 SKS	60/40 Premix Cement	15.75	2126.25
C206	695"	Gal 60%	.30	208.50
C208	270"	Phoscel 2"/yr	1.55	418.50
C201	100 SKS	Thick Set Cement	21.75	2175.00
C207	500"	Retract 5"/yr	.56	280.00
C208	200"	Phoscel 2"/yr	1.55	310.00
C1088	11.31 Tons	Ton Mileage - 90 Miles	1.70	1926.25
C1061	1	5 1/2" API Thread Shoe w/ Latch Down Forest	364.00	364.00
C421	1	5 1/2" Latch Down Plug	285.00	285.00
C604	1	5 1/2" Cement Basket	278.00	278.00
C704	5	5 1/2" x 7 1/8" Cementizers	59.00	295.00
C222	2 Cnts	RCL (in 1 st 40 Bbl Displacement water)	32.00	64.00
Thank You			Sub Total	10,526.10
			Less 5%	549.23
			Sales Tax	458.53

Authorization by Rick

Title C/Rep

Total

10,435.40

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acidizing of KS, LLC
PO Box 92
Eureka, KS 67045



Date	Invoice #
1/13/2023	6954

Bill To		
Val Energy Inc. 125 N. Market St., Suite 1110 Wichita, KS 67202		
Customer ID#	1217	

Job Date	1/10/2023
Lease Information	
J&N #1-3	
County	Cowley
Foreman	KM

			Terms	Net 15
Item	Description	Qty	Rate	Amount
C101	Cement Pump-Surface	1	950.00	950.00
C107	Pump Truck Mileage (one way)	90	5.00	450.00
C200	Class A Cement-94# sack	125	18.55	2,318.75T
C205	Calcium Chloride	350	0.75	262.50T
C206	Gel Bentonite	235	0.30	70.50T
C209	Flo-Seal	30	2.80	84.00T
C108B	Ton Mileage-per mile (one way)	528.3	1.50	792.45
D101	Discount on Services		-109.62	-109.62
D102	Discount on Materials		-136.79	-136.79T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
Elite Cementing & Acidizing of KS, LLC
PO Box 92
Eureka, KS 67045

Subtotal	\$4,681.79
Sales Tax (6.5%)	\$168.93
Total	\$4,850.72
Payments/Credits	\$0.00
Balance Due	\$4,850.72



Camp *Figuera*

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
1-10-23	1217	J4N #1-3	3	35S	5E	Cowley	KS
Customer VAL ENERGY, INC. Mailing Address 135 N. MARKET ST. STE. 1110 City Wichita State KS Zip Code 67202			Safety Meeting	Unit #	Driver	Unit #	Driver
				104	Alan M.		
				113	Steve M.		

Remarks: Safety Meeting. Rig up to 8 5/8" casing. Break circulation w/ 10 bbl fresh water. mixed 135 sk. Class A Cement w/ 5% Gels, 2% Gel, 1/4" Floerol per @ 15" / gal = 30.5". Stopped. Displace w/ 12.3 bbl fresh water. Shut casing in. Good Cement returns to surface = 6 bbl. Shut to bit. Job Complete. Rig down.

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LOCATION AND LEGALS DATA

WellSight Systems

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: J & N 1-3

API: 15-035-24775

Location: S3-T35S-R5E SE SW NE NE

License Number: 5822

Spud Date: 1/10/23

Surface Coordinates: 4160' FSL, 665' FEL

Region: Cowley Co, KS

Drilling Completed:

Bottom Hole

Coordinates:

Ground Elevation (ft): 1257'

K.B. Elevation (ft): 1266'

Logged Interval (ft): 700' To:

Total Depth (ft):

Formation: Mississippi Lime

Type of Drilling Fluid: Chemical

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Val Energy, Inc.

Address: 125 N Market St STE 1110
Wichita, KS 67202

GEOLOGIST

Name: Brandon Wolfe

Company: Lone Wolf Well Logging, LLC

Address: 1016 N Biddle St
Moline, KS 67353

CONTRACTOR

Drilling Rig: (Rig 2) C&G Drilling Inc. 701 E. River St. Eureka, KS 67045-2100

Drilling FLuids: Mud Co

Open Hole Logs: Osage Wireline

Cement: ELITE Cementing

COMMENTS

ROCK TYPES

	Anhydrite		Shaly_ss_ii		Cherty_dolo		Qtz_wash
	Arkose		Sandstone		Dolomite		Qtz_wash_ii
	Ark_shale		Shaly_limy_ss		Limy_dolo		Argil_qtz_wash
	Granite		Washy_limy_ss		Conglomerate		Ark_qtz_wash
	Coal		Limy_ss		Carb_wash		Sdy_gw
	Limy_sh		Sdy_ls		Sdy_carb_wash		Shaly_gw
	Shale		Limestone		Shaly_sdy_carb		Gw_a
	Hot_shale		Dolo_ls		Shaly_limy_qtz_w		Gw_b
	Hot_shale_ii		Shaly_ls		Shaly_limy_qtz_w		Gw_c
	Siltstone		Carb_shaly_ls		Limy_qtz_wash		Gw_d
	Siltstone_ii		Cherty_ls		Limy_qtz_wash_ii		
	Shaly_ss		Chert		Limy_qtz_wash_iii		

ACCESSORIES

POROSITY

- Earthly
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy

LITHOLOGY

- Anhydrite
- Arkose
- Ark_shale
- Granite
- Coal
- Limy_sh
- Shale
- Hot_shale
- Hot_shale_ii
- Siltstone
- Siltstone_ii
- Shaly_ss
- Shaly_ss_ii
- Sandstone
- Shaly_limy_ss
- Washy_limy_ss
- Limy_ss
- Sdy_ls
- Limestone
- Dolo_ls
- Shaly_ls
- Carb_shaly_ls



Cherty_ls



Chert



Cherty_dolo



Dolomite



Limy_dolo



Conglomerate



Carb_wash



Sdy_carb_wash



Shaly_sdy_carb_wash



Shaly_limy_qtz_wash



Shaly_limy_qtz_wash_ii



Limy_qtz_wash



Limy_qtz_wash_ii



Limy_qtz_wash_iii



Qtz_wash



Qtz_wash_ii



Argil_qtz_wash



Ark_qtz_wash



Sdy_gw



Shaly_gw



Gw_a



Gw_b



Gw_c



Gw_d



FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal



Coral



Crin



Echin



Fish



Foram



Fossil



Gastro



Oolite



Ostra



Pelec



Pellet



Pisolite



Plant



Strom



MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Brecfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymn



Kaol



Marl



Minxl



Nodule



Phos



Pyr



Salt



Sandy



Silt



Sil



Sulphur



Tuff

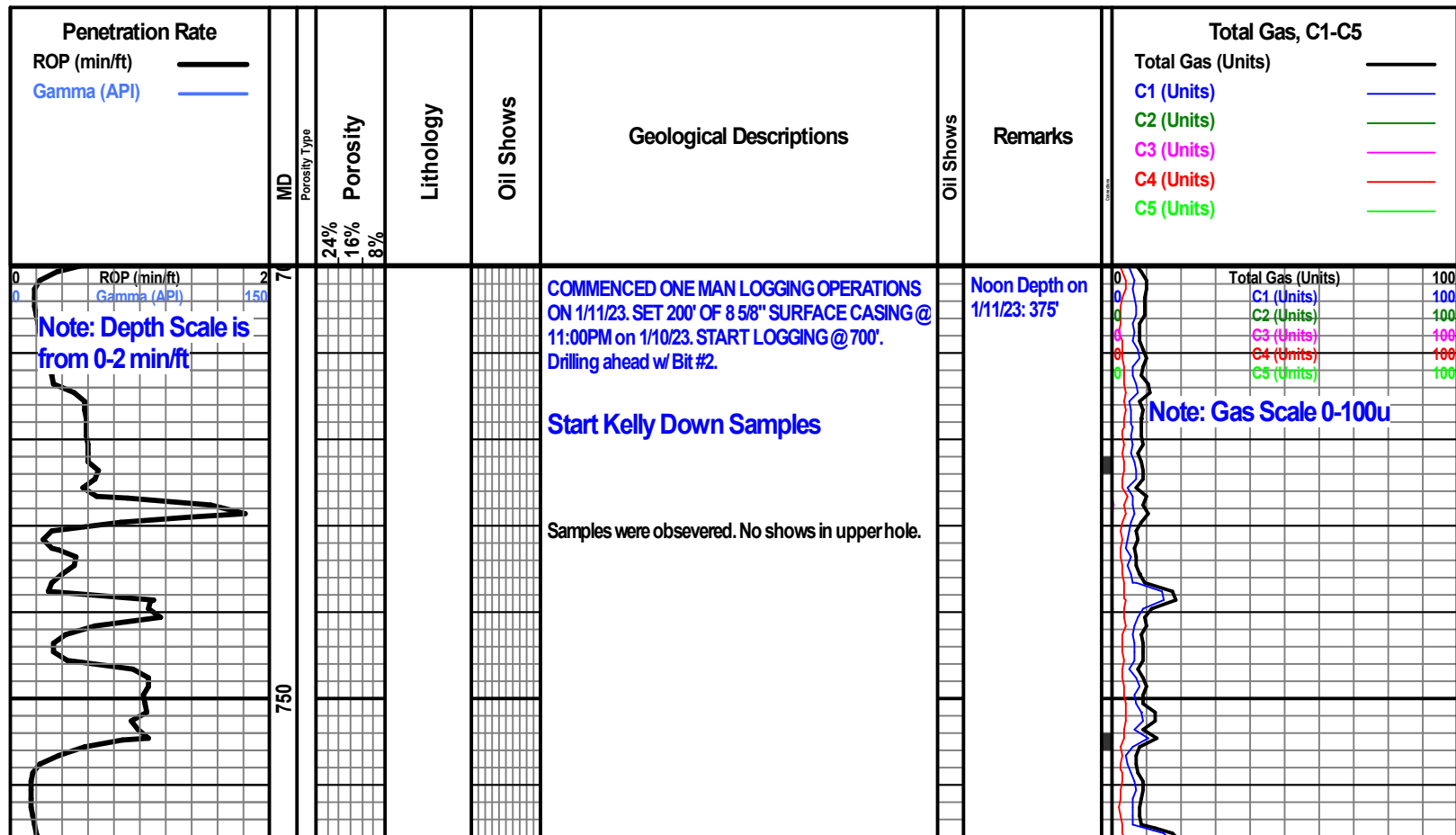


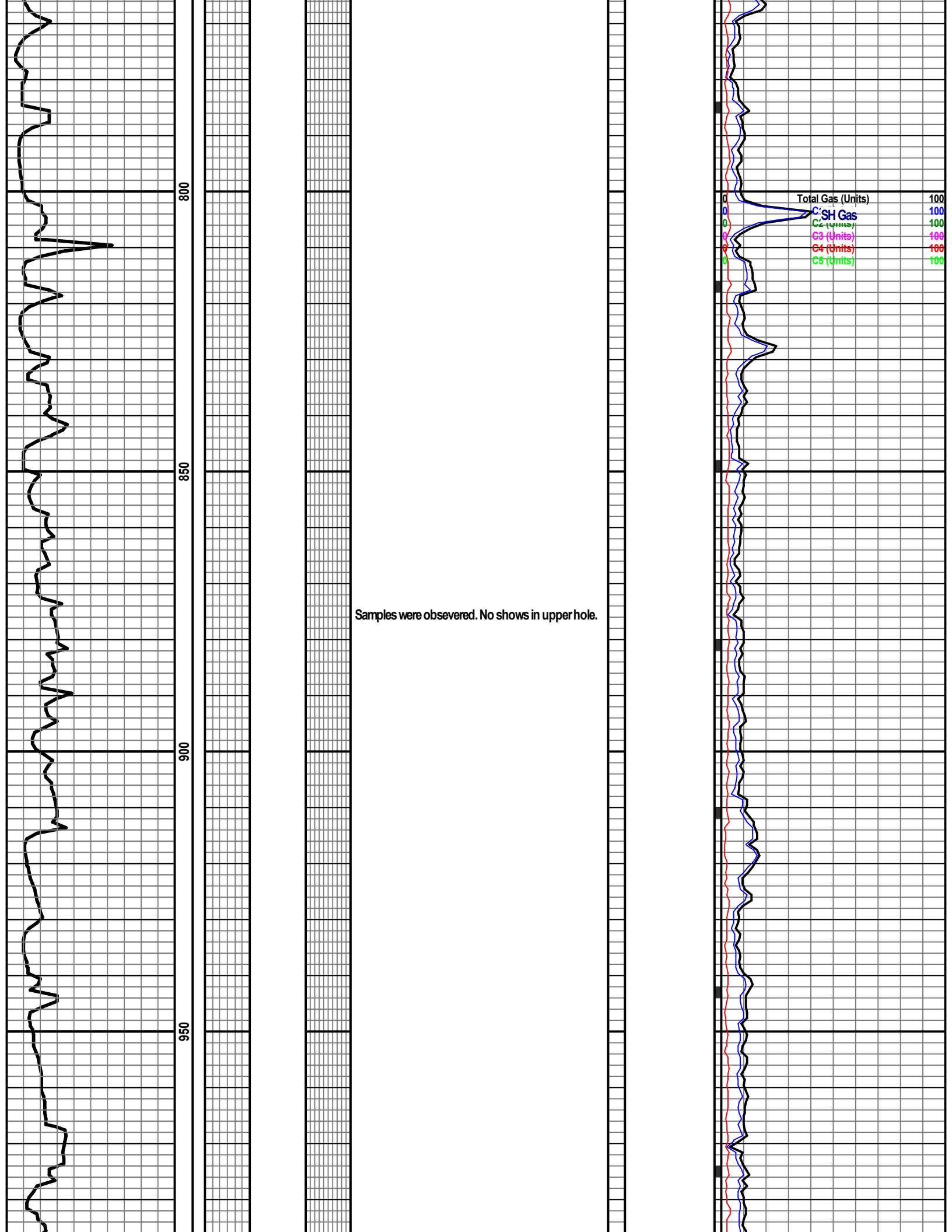
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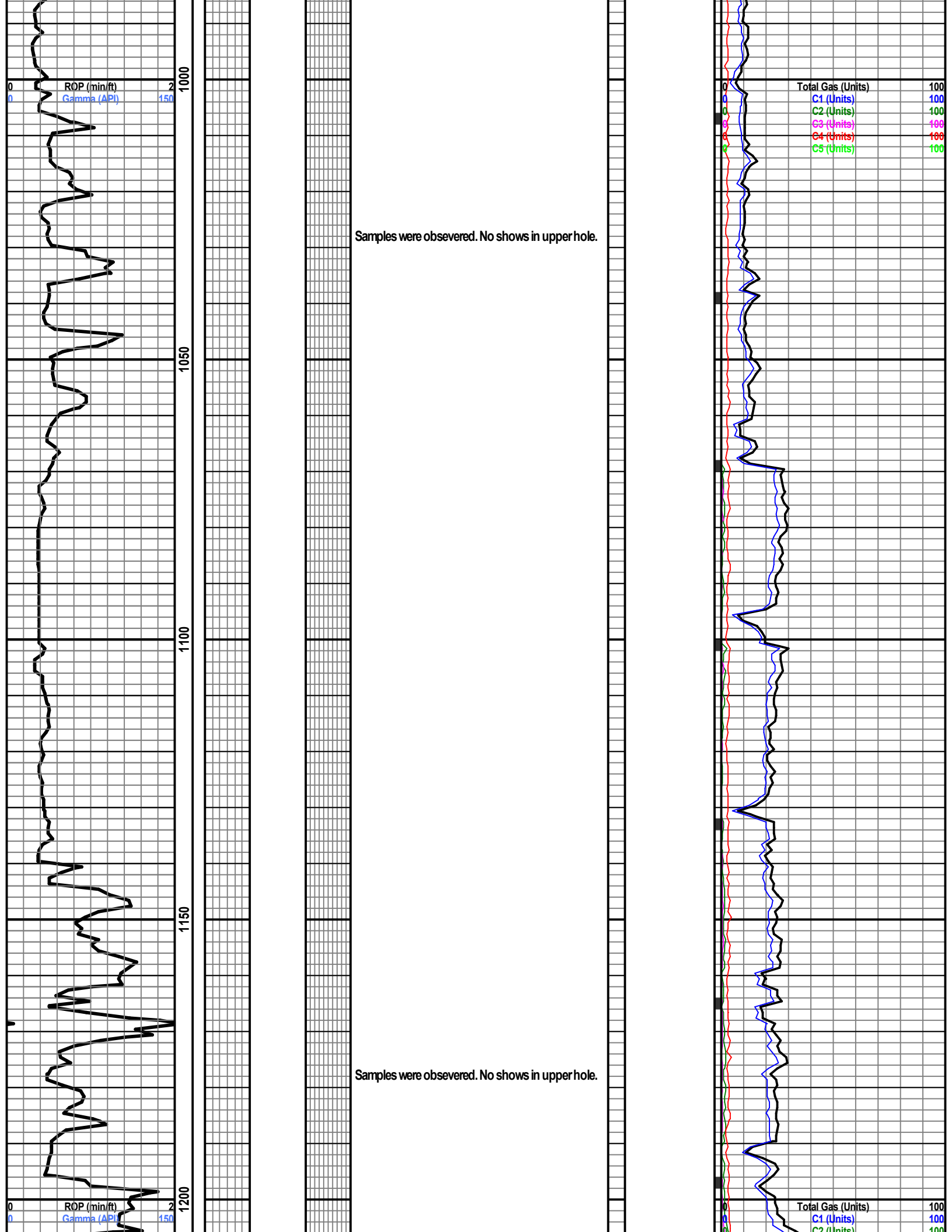
- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

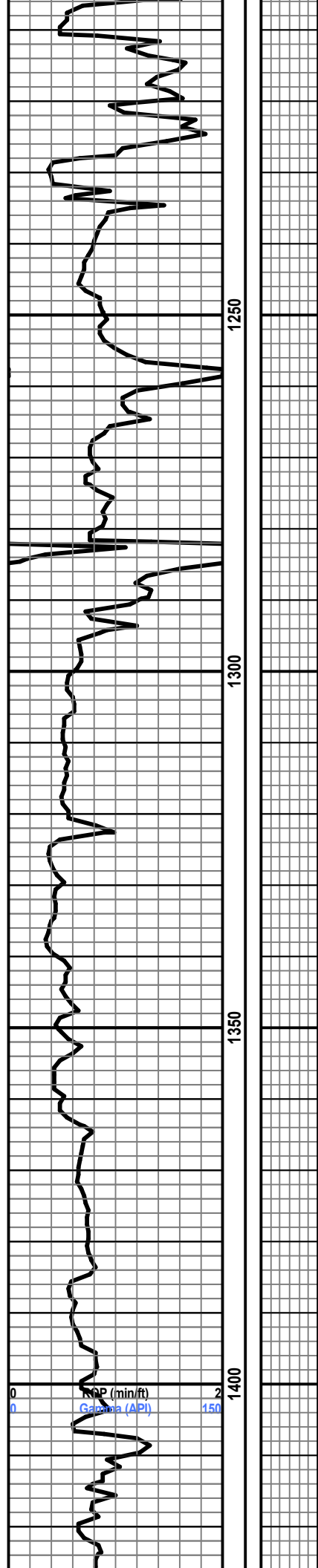
OIL SHOW

- Gas show
- Even
- Spotted
- Ques
- Dead

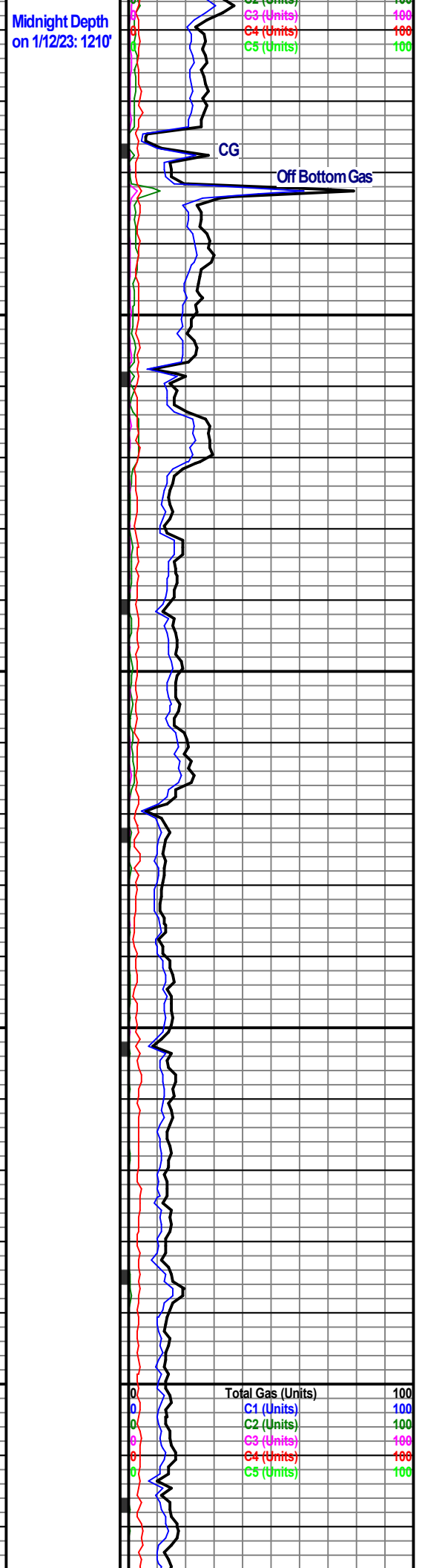


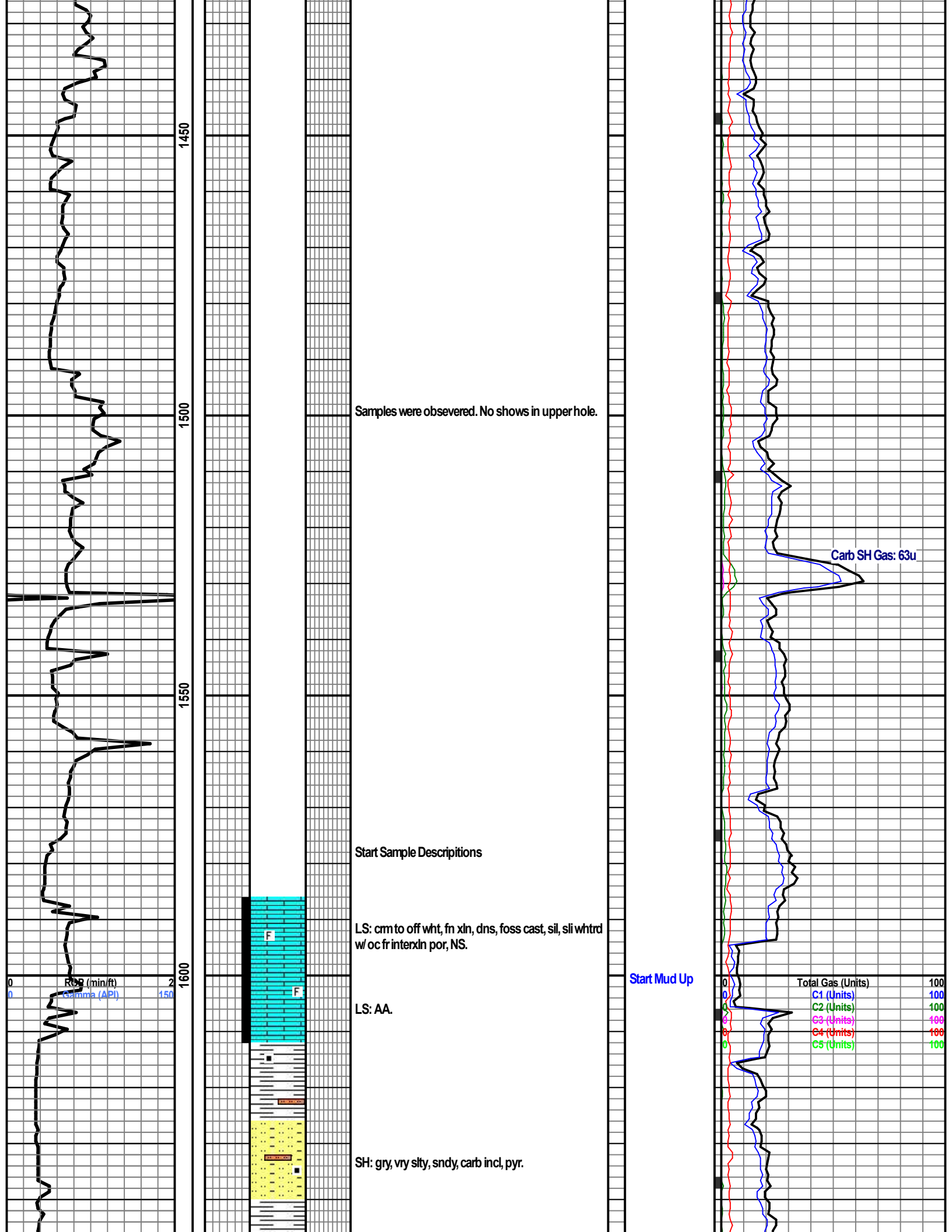


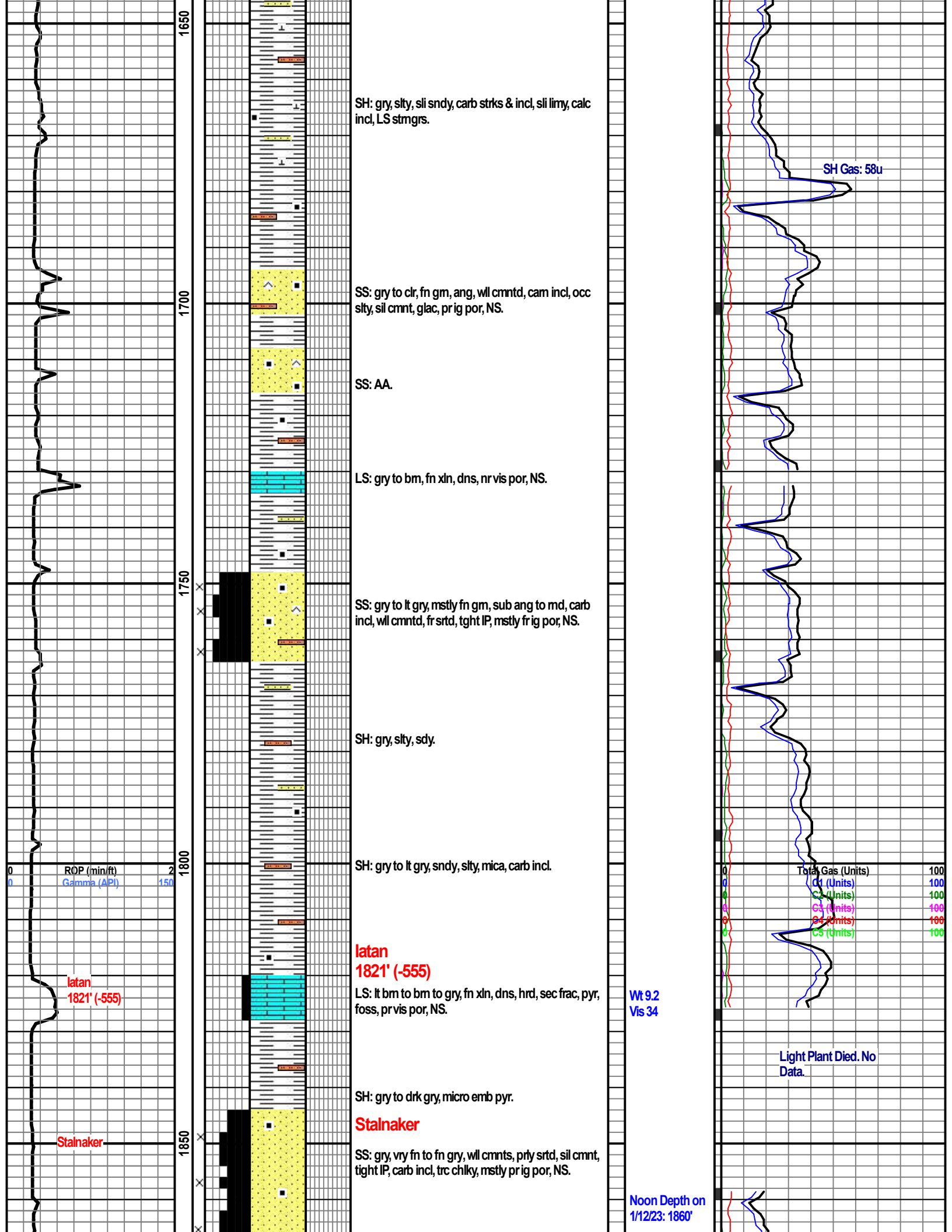


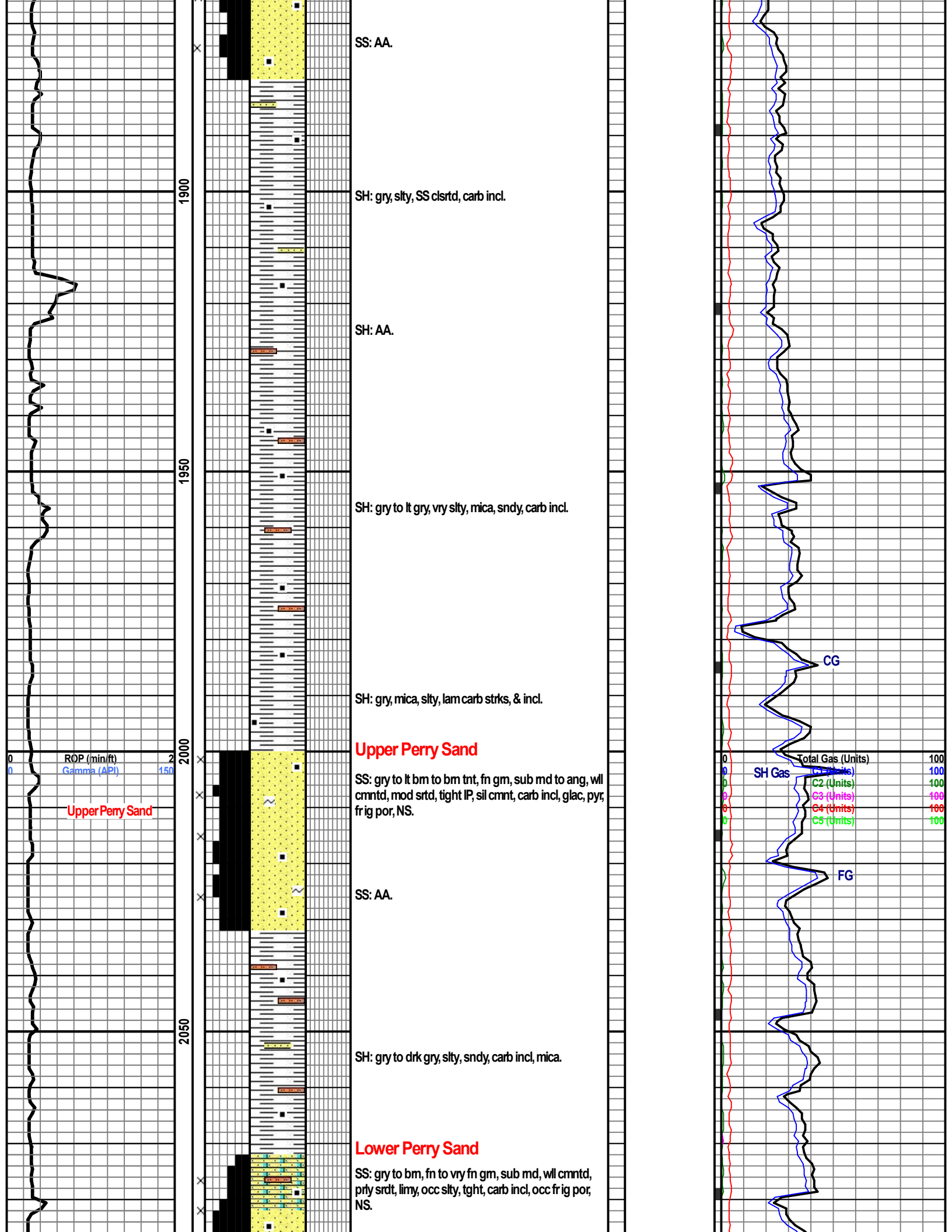


Samples were observed. No shows in upper hole.









Lower Perry Sand

2100

SS: gry to lt bm tnt, fn to occ med gm, sub ang, mod srted, wll cmntd, friable, sil crmt, carb & glac incl, gd ig por, NS.

SS: AA.

SS: AA.

SS: AA w/ incrsng slts & clys, fr ig por, NS.

2150

SH: gry to drk gry, hghly mica, hghly lam carb strks & incl, pyr, SLTST.

2200

ROP (min/ft) 2
Gamma (API) 150

SH: gry, sm drk gry, trc carb incl, pyr.

2250

SH: gry to drk gry to sm blk, sub carb, emb pyr, chnky, frm.

SH: gry, blkky, chnky, frm, occ pyr scat LS stmgrs.

2300

Wt 9.1
Vis 37

Total Gas (Units)

Gas Type	Units
C1 (Units)	100
C2 (Units)	100
C3 (Units)	100
C4 (Units)	100
C5 (Units)	100

SH/Coal Gas: 136u

