KOLAR Document ID: 1813916

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33593
Name: Barracuda Operating Company
Address 1: PO BOX 405
Address 2:
City: NESS CITY State: KS Zip: 67560 + 0405
Contact Person: BRIAN GABEL
Phone: (785) 798-3122
Lease Name: E HARDMAN
Well Number: 1

API No.: 15-135-20834-00-01
Permit No: D18672.0
Reporting Year: 2024
(January 1 to December 31)

(Q/Q/Q/Q) - SW - NW - NE Sec. 3 Twp. 18 S. R. 25 ☐ E ☑ W
4565 feet from ☐ N / ☑ S Line of Section
1989 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1110				31
February	2050				29
March	1290				31
April	2170				30
May	2200				31
June	1920				30
July	2130				31
August	2620				31
September	1590				30
October	1270				31
November	1690				30
December	1730				31
TOTAL	21770		0		

Submitted Electronically