

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:					

<div style="text-align: center;"> CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc. </div>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

<p>DISPOSITION OF GAS:</p> <p><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease</p> <p><i>(If vented, Submit ACO-18.)</i></p>	<p>METHOD OF COMPLETION:</p> <p><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled</p> <p><i>(Submit ACO-5)</i> <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i></p>	<p>PRODUCTION INTERVAL:</p> <p>Top Bottom</p>	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Phillips 66 Pipeline, LLC
Well Name	MP 287 DEEPWELL 3
Doc ID	1832625

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12	10	11.3	40	Neat	50	0



Project number	86151 - 2240854	Date of Install	10/11/2024
Asset ID	MP 287	COMPANY	Phillips 66
Line Name	MP 287	Well GPS	37.83783 -97.069432
Engineer/Tech	Larry Vest	Logging Instrument	TRUCK
Logging Volts:	14.10		

Depth	Amps	Ohms	Geological Log	Depth	Amps	Ohms	Geological Log	Anode #	Depth	Mud Amps	Coke Amps
1			TOP SOIL	255				1	140		2.80
5				260				2	130		1.70
10			SAND	265				3	120		1.50
15				270				4	110		2.90
25				275				5	100		1.00
30				280				6			
35				285				7			
40			SAND SHALE LITTLE ROCK	290				8			
45				295				9			
50				300				10			
55				305				11			
60				310				12			
65				315				13			
70				320				14			
75				325				15			
80				330				16			
85				335				17			
90			CLAY SHALE MIX	340				18			
95				345				19			
100				350				20			
105				355				Logging Volts			14.10
110				360				Anode Stack Amps			9.90
115				365				Anode Stack Ohms			1.42
120				370				Groundbed Information			
125				375				Hole Diameter		9.625"	
130				380				Total Depth		150	
135				385				No. of Anodes		10	
140				390				Anode Type		MMO	
145				395				Anode Brand		LIDA	
150			TOTAL DEPTH	400				Anode size		2.5X100CM	
155				405				Anode Lead Size		#8	
160				410				Anode Lead Type		HMWPE	
165				415				#1 Lead Length		170	
170				420				Coke Weight		3,850 lbs	
175				425				Top of Coke			
180				430				Coke Type		SC-3	
185				435				Cement Plug Depth			
190				440				Cement Plug Length			
192				445				Cement Plug Type		BENTONITE	
200				450				Casing Type		PVC	
205				455				Casing Length		40'	
210				460				Casing Diameter		10"	
215				465				Casing Grout Type			
220				470				Vent Type		Allvent	
225				475				Vent Length		100'	
230				480				Project Comments			
235				485							
240				490							
248				495							
250				500							