KOLAR Document ID: 1832625

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:					
Name:	Spot Description:					
Address 1:						
Address 2:	Feet from North / South Line of Section					
City:	Feet from					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()	□ NE □ NW □ SE □ SW					
CONTRACTOR: License #	GPS Location: Lat:, Long:					
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)					
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84					
Purchaser:	County:					
Designate Type of Completion:	Lease Name: Well #:					
New Well Re-Entry Workover	Field Name:					
	Producing Formation:					
☐ Oil ☐ WSW ☐ SWD ☐ Gas ☐ DH ☐ EOR	Elevation: Ground: Kelly Bushing:					
	Total Vertical Depth: Plug Back Total Depth:					
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet					
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?					
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet					
Operator:	If Alternate II completion, cement circulated from:					
Well Name:	feet depth to:w/sx cmt.					
Original Comp. Date: Original Total Depth:						
□ Deepening □ Re-perf. □ Conv. to EOR □ Conv. to SWD □ Plug Back □ Liner □ Conv. to GSW □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Commingled Describ #6	Chloride content:ppm Fluid volume: bbls					
□ Commingled Permit #: □ Dual Completion Permit #:	Dewatering method used:					
SWD Permit #:	Location of fluid disposal if hauled offsite:					
EOR Permit #:	Location of huld disposal if hadied offsite.					
GSW Permit #:	Operator Name:					
	Lease Name: License #:					
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R					
Recompletion Date Recompletion Date Recompletion Date	Countv: Permit #:					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
☐ Wireline Log Received ☐ Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

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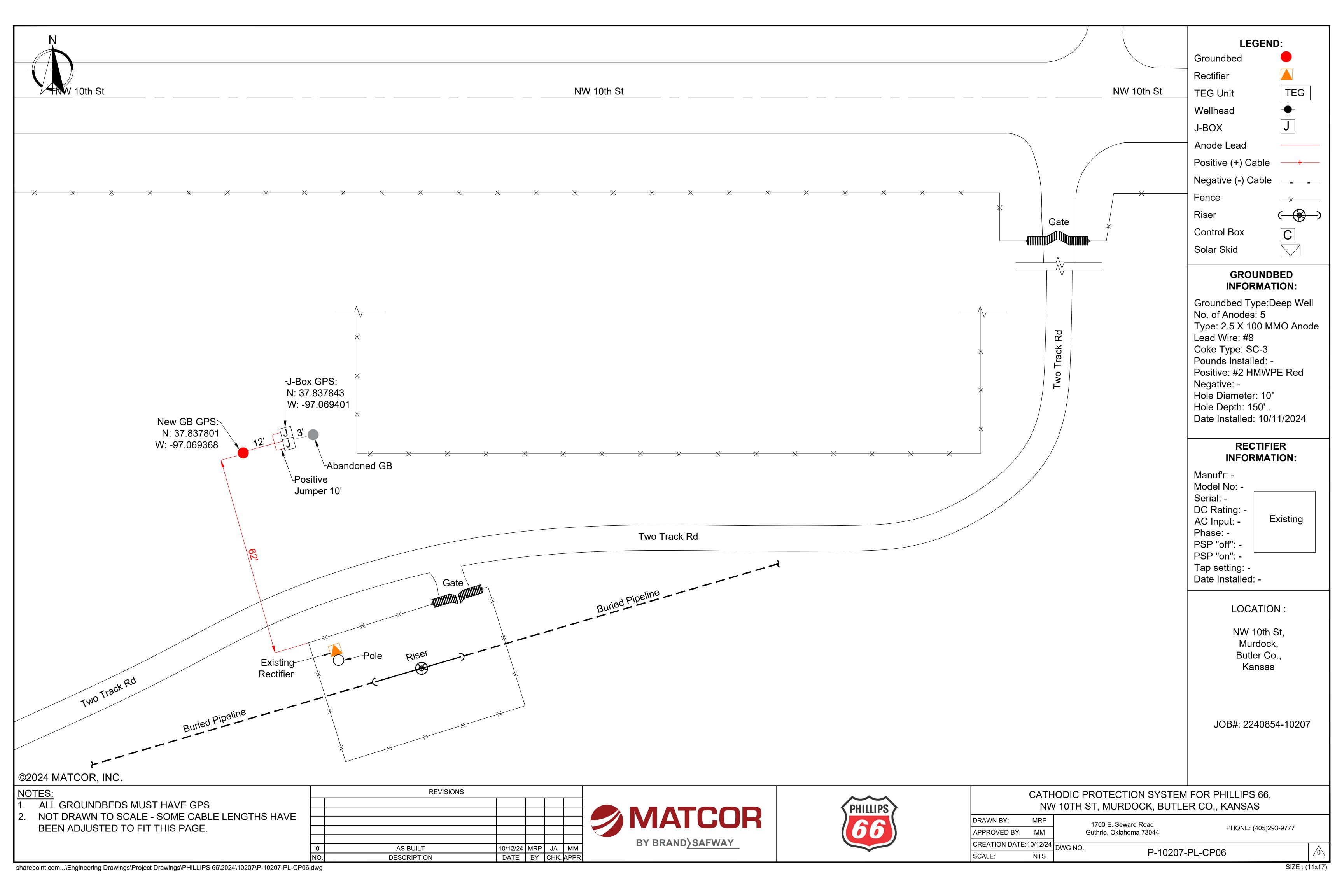
Page Two

Operator Name:				Lease Name:			Well #:			
Sec Twp.	S. R.	Ea	st West	County:						
	lowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,		
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log		
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample		
Samples Sent to G	eological Surv	ey	Yes No	Na	me		Тор	Datum		
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No							
		Re			New Used	ion, etc.				
Purpose of Strin		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
			ADDITIONAL	CEMENTING / SO	QUEEZE RECORD	l				
Purpose:		epth Ty Bottom	pe of Cement	# Sacks Used	ed Type and Percent Additives					
Protect Casii										
Plug Off Zon										
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	_	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,		
Date of first Producti Injection:	on/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other <i>(Explain)</i>				
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio Gravity			
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			ON INTERVAL:		
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom		
,	Submit ACO-18.)									
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record		
TUBING RECORD:	Size:	Set /	At:	Packer At:						
. 5513 1200 10.	5120.		···	. 30.0.71						

Form	ACO1 - Well Completion
Operator	Phillips 66 Pipeline, LLC
Well Name	MP 287 DEEPWELL 3
Doc ID	1832625

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12	10	11.3	40	Neat	50	0





Project number
Asset ID
Line Name

Engineer/Tech

MP 287 MP 287 Larry Vest

86151 - 2240854

Date of Install
COMPANY
Well GPS

Logging Instrument

10/11/2024 Phillips 66 37.83783 -97.069432 TRUCK

Logging Volts: 14.10

Depth	Amps	Ohms	Geological Log	Depth	Amps	Ohms	Geological Log	Anode #	Depth	Mud Amps	Coke Amps	
1			TOP SOIL	255				1	140		2.80	
5				260				2	130		1.70	
10			SAND	265				3	120		1.50	
15				270				4	110		2.90	
25				275				5	100		1.00	
30				280				6				
35				285				7				
40			SAND SHALE LITTLE ROCK	290				8				
45				295				9				
50				300				10				
55				305				11				
60				310				12				
65				315				13				
70				320				14				
75				325				15				
80				330				16				
85				335				17				
90			CLAY SHALE MIX	340				18				
95				345				19				
100				350				20				
105				355				Logging Volts			14.10	
110				360				Anode Stack Amps			9.90	
115				365				Anode Stack Ohms			1.42	
120				370				Groundbed Info		Information		
125				375				Hole Diameter		9.6	9.625"	
130				380				Total Depth		150		
135				385				No. of Anode	No. of Anodes		10	
140				390				Anode Type		ММО		
145				395				Anode Brand		LIDA		
150			TOTAL DEPTH	400				Anode size		2.5X1	.00CM	
155				405				Anode Lead S			#8	
160				410				Anode Lead Type		HMWPE		
165				415				#1 Lead Length			70	
170				420				Coke Weight		3,85	0 lbs	
175				425				Top of Coke				
180				430				Coke Type		SC	C-3	
185	-	-		435			-	Cement Plug Depth				
190				440			-	Cement Plug Length				
192				445			-	Cement Plug Type			ONITE	
200				450			-	Casing Type			PVC	
205				455			-	Casing Length Casing Diameter		+	.0'	
210		-		460			-	Casing Diame		1	0"	
215				465				Vent Type	Type			
220		-		470			-	!		+	vent	
225				475			-	Vent Length	D	1	00'	
230				480				Project Comments				
235				485				-				
240				490				-				
248		-		495			-	1				
250	l			500								