KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5386
Name: Production Drilling, Inc.
Address 1: 1023 RESERVATION RD
Address 2:
City: HAYS State: KS Zip: 67601 + 3982
Contact Person: NIck Gabel
Phone: (785) 625-1189
Lease Name: JANNE
Well Number: 2

API No.: 15-051-00506-00-03
Permit No: E25779.1
Reporting Year: 2024
(January 1 to December 31)

____ - NE - NW - NE Sec. 35 Twp. 14 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
5001 feet from ☐ N / ☑ S Line of Section
1701 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 550 psi Injection Zone: TOPEKA
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4526				31
February	4234				29
March	4526				31
April	4380				30
May	4526				31
June	4380				30
July	4526				31
August	4526				31
September	4380				30
October	4526				31
November	4380				30
December	4526				31
TOTAL	53436		0		

Submitted Electronically