

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

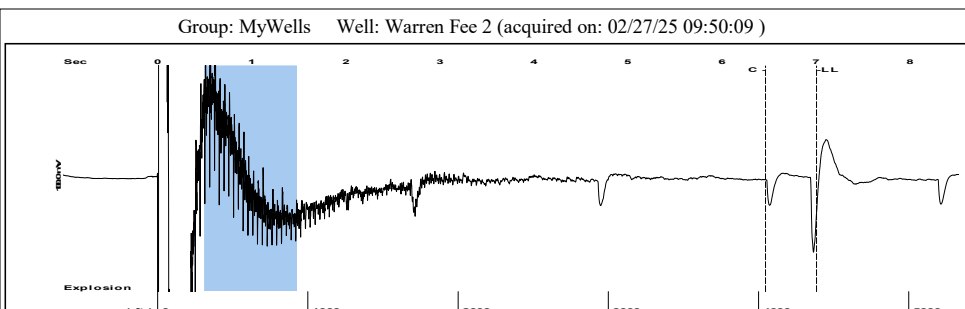
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

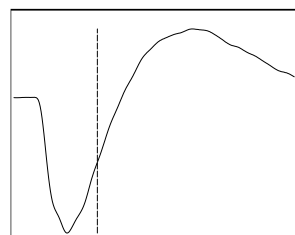
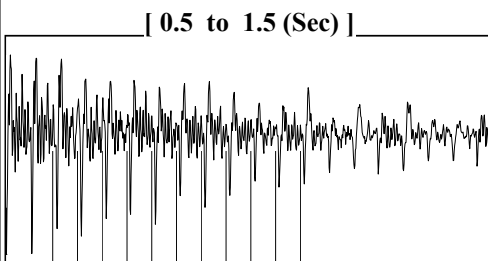
TA Approved: ☐ Yes ☐ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

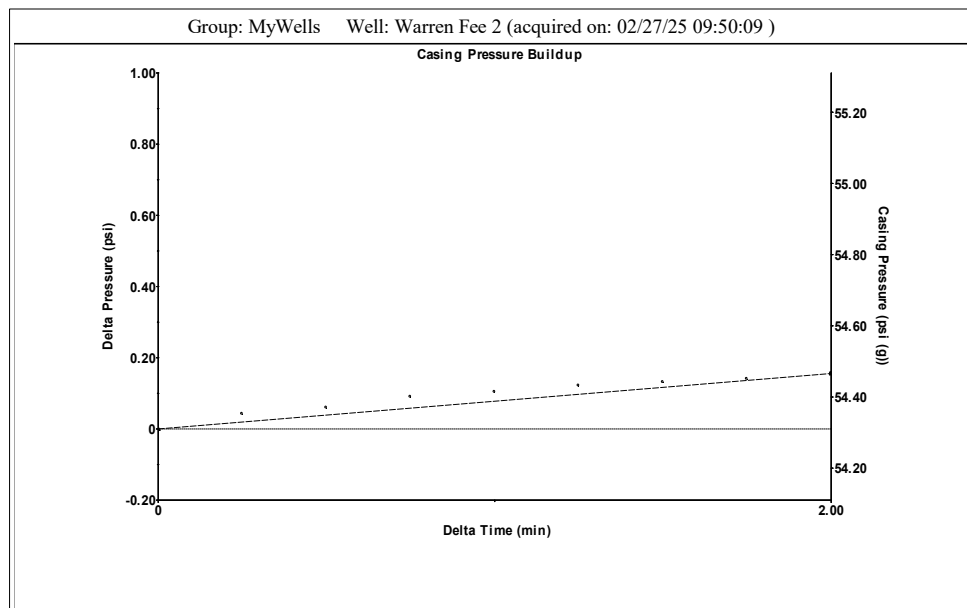
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Filter Type High Pass Automatic Collar Count Yes Time 7.006 sec
 Manual Acoustic Veloc1236.54 ft/s Manual JTS/sec 19.6464 Joints 139.35 Jts
 Depth 4385.33 ft



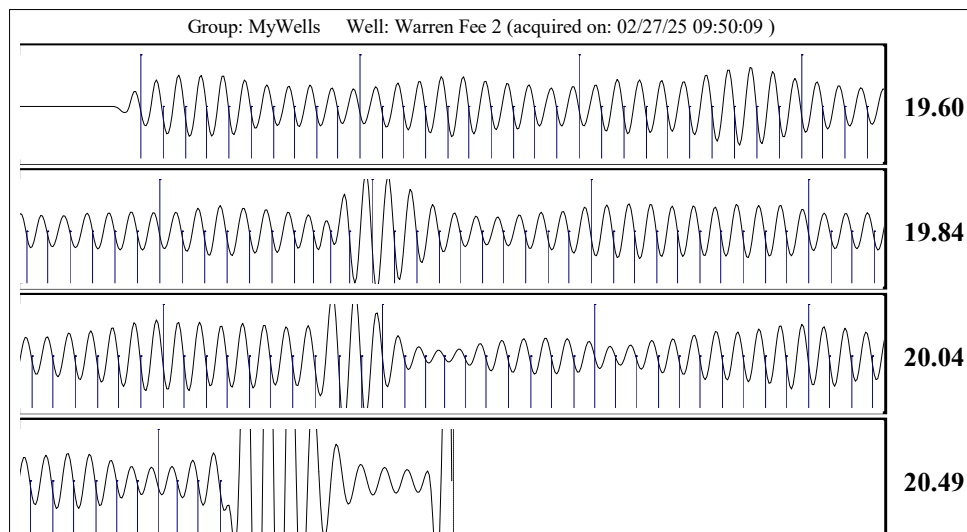
Analysis Method: Automatic



Change in Pressure 0.16 psi PT18820
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Warren Fee 2 (acquired on: 02/27/25 09:50:09)

Production		Potential		Casing Pressure			Producing	
Current								
Oil	1	- * -	BBL/D	54.3	psi (g)			
Water	1	- * -	BBL/D					
Gas	3.0	- * -	Mscf/D	0.2	psi			
				2.00	min			
IPR Method		Vogel		Gas/Liquid Interface Pressure				
PBHP/SBHP		- * -		62.3	psi (g)			
Production Efficiency		0.0						
				Liquid Level Depth				
Oil	40	deg.API		4385.33	ft			
Water	1.05	Sp.Gr.H2O						
Gas	0.75	Sp.Gr.AIR		Pump Intake Depth				
				4470.00	ft			
Acoustic Velocity	1251.88	ft/s		Formation Depth				
				4430.00	ft			
Formation Submergence								
Total Gaseous Liquid Column HT (TVD)				85	ft			
Equivalent Gas Free Liquid HT (TVD)				79	ft			
Acoustic Test								
				Pump Intake	88.9	psi (g)		
				Producing BHP	75.4	psi (g)		
				Static BHP	- * -	psi (g)		



Acoustic Velocity	1251.88	ft/s	Joints counted	123
Joints Per Second	19.89	jts/sec	Joints to liquid level	139.35
Depth to liquid level	4385.33	ft	Filter Width	17.6464 21.6464
Automatic Collar Count	Yes		Time to 1st Collar	0.28 6.464

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

03/06/2025

AMANDA LAIR
BCE-Mach III LLC
14201 WIRELESS WAY SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-007-10091-00-00
WARREN FEE 2
SW/4 Sec.19-32S-12W
Barber County, Kansas

Dear AMANDA LAIR:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/06/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/06/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"