

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Kansas Corporation Commission

This letter is in Regards to :

CP-111 Application

ROBERT E LEE 2-11

API# 15-175-20683-00-01

We would like to request formally that the Temporary Abandonment application be approved. We just purchased this package of wells within the last few months with the intention of reworking and producing the wells. The wells all have active leases and exceptional behind the pipe potential that's already cemented, which minimizes the amount of work required to recompleat and produce the wells.

We ask for this approval so that we have time to get AFE's approved by our investors and working interest partners before we begin work on the wells. Some of these wells are producing as is, just need minor things such as pump changes. The former operator, as part of the purchase agreement, kept some of the surface equipment. Over the next few months we'll be reinstalling pumping units and whatever else they kept.

I may be reached for any further questions or concerns at hicksexploration@gmail.com

Sincerely,

Michael Hicks

580-984-1576

PRECISION WIRELINE and TESTING
P.O. BOX 560
LIBERAL, KANSAS 67905-0560
620-629-0204

PRODUCER HICKS EXPLORATION, LLC
WELL NAME ROBERT E. LEE 2-II
LOCATION 660FSL & 1980FWL 11-33S-34W
COUNTY SEWARD STATE KS

CSG WT SET @ TD PB GL
TBG WT SET @ SN PKR KB
PERFS TO TO TO TO TO
PROVER METER TAPS ORIFICE PCR TCR
GG API @ GMI RESERVOIR

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA					MEASUREMENT DATA			LIQUIDS		TYPE TEST:	INITIAL ANNUAL	SPECIAL RETEST	ENDING DATE
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	Q MCPD	COND BBLs	WATER BBLs				
FRIDAY															
2-28-25															
1300		3.1													2-28-25
				VALVE											
				DONT											
				WORK											

REMARKS PERTINENT TO TEST DATA QUALITY

37.18661,-100.9887

ASSUME AVERAGE JT. LENGTH = 31.50'

CONDUCT LIQUID LEVEL DETERMINATION TEST

SHOT # JTS TO DISTANCE

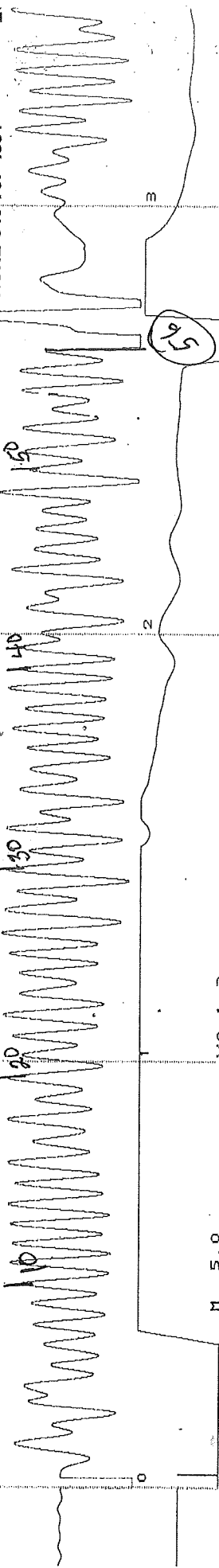
1 56.0 1764'

2 56.0 1764'

ECHOMETER COMPANY PHONE-940-767-4334

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03/06/2025

Michael Hicks
Hicks Exploration, LLC
PO BOX 340
DOVER, OK 73734-0340

Re: Temporary Abandonment
API 15-175-20683-00-01
ROBERT E LEE 2-11
SW/4 Sec.11-33S-34W
Seward County, Kansas

Dear Michael Hicks:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/06/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/06/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"