

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W
_____ feet from ☐ N / ☐ S Line of Section
_____ feet from ☐ E / ☐ W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: _____ Elevation: _____ ☐ GL ☐ KB
Lease Name: _____ Well #: _____
Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

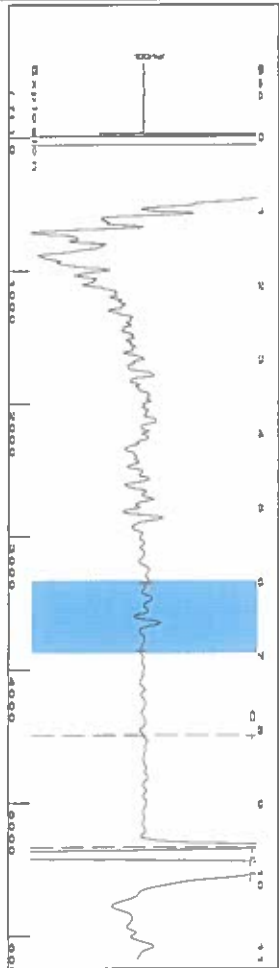
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: ☐ Yes ☐ Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

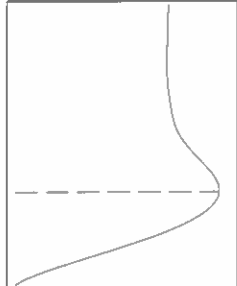
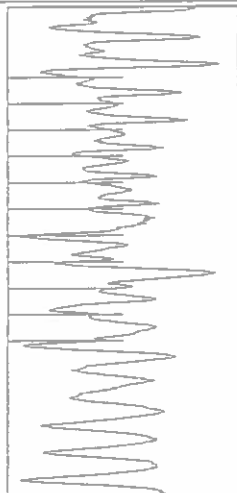
Group: SUBLETTE Well: Hawley A-1 (acquired on: 02/25/25 12:59:29)



Filter Type High Pass Automatic Collar Count Yes
Manual Acoustic Velo 1174.07 ft/s Manual JTS/sec 18.5185

Time 9.581 sec
Joints 168.361 Jts
Depth 5337.04 ft

| 6.0 to 7.0 (Sec) |



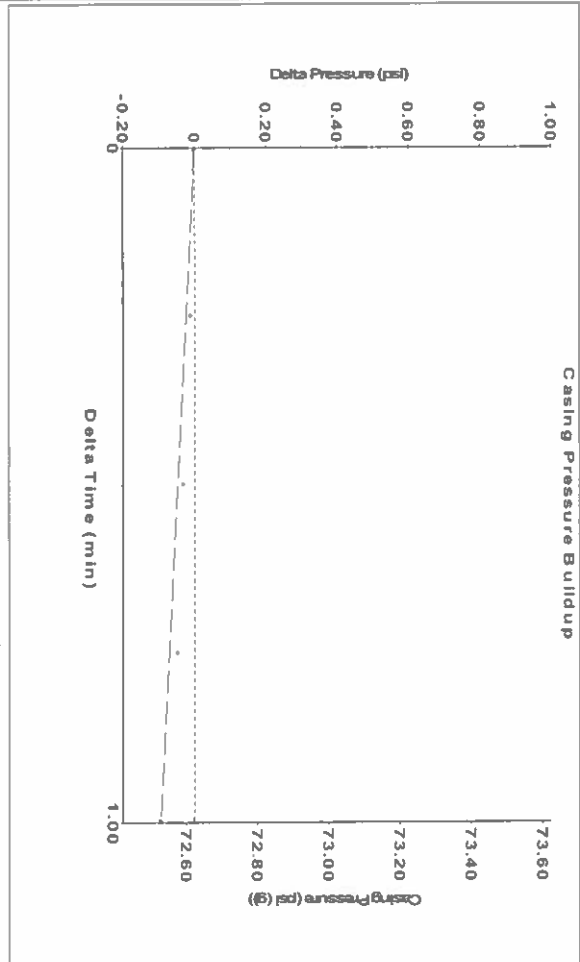
Analysis Method: Automatic

Group: SUBLETTE Well: Hawley A-1 (acquired on: 02/25/25 12:59:29)

Production	Potential	Casing Pressure	Producing
Oil - *	BBL/D	72.6 psi (g)	Annular
Water - *	BBL/D	Casing Pressure Buildup	Gas Flow
Gas - *	Mscf/D	-0.095 psi	0 Mscf/D
IPR Method	Vogel	Gas Liquid Interface Pressure	% Liquid
PBHP/SBHP	- *	1.00 min	100 %
Production Efficiency	0.0	87.4 psi (g)	
Oil 40 deg API		Liquid Level Depth	
Water 1.05 Sp Gr: H2O		5337.04 ft	
Gas 0.87 Sp Gr: AIR		Pump Intake Depth	
Acoustic Velocity	1114.09 ft/s	5521.00 ft	
		Formation Depth	
		5350.00 ft	
Formation Submergence			
Total Gaseous Liquid Column HIT (TVD)	184 ft		
Equivalent Gas Free Liquid HIT (TVD)	184 ft		
2/25/25			



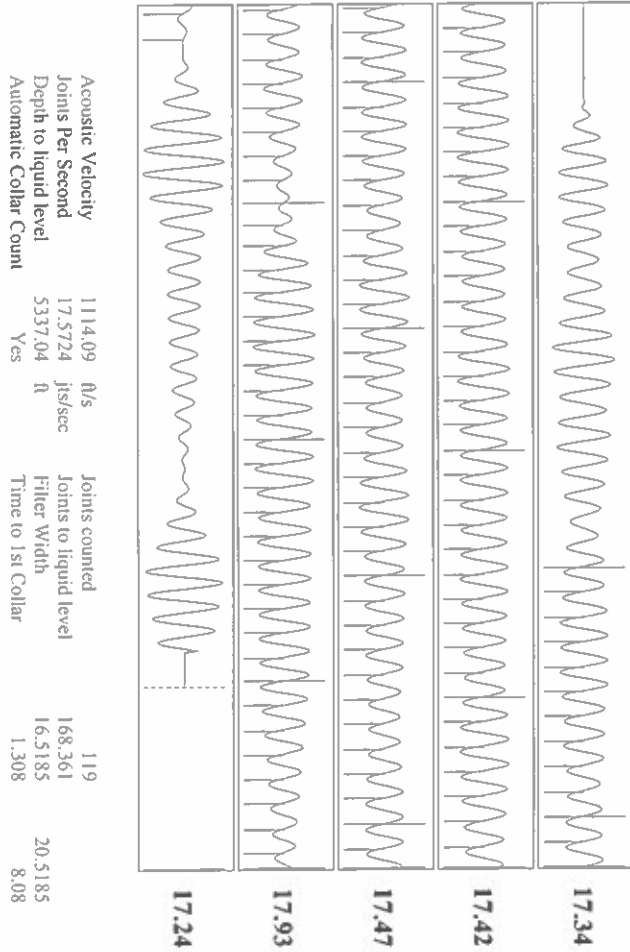
Group: SUBLETTE Well: Hawley A-1 (acquired on: 02/25/25 12:59:29)



Change in Pressure -0.10 psi
Change in Time 1.00 min

PT14679 Range
0 - 2 psi

Group: SUBLETTE Well: Hawley A-1 (acquired on: 02/25/25 12:59:29)



Acoustic Velocity 1114.09 ft/s
Joints Per Second 17.5724 Jts/sec
Depth to liquid level 5337.04 ft
Automatic Collar Count Yes

Joints counted 119
Joints to liquid level 168.361
Filter Width 20.5185
Time to 1st Collar 1.308

03/06/2025

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-081-21816-00-00
Hawley "A" 1
SE/4 Sec.14-30S-32W
Haskell County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/06/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/06/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"