

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34832
Name: Scout Energy Management LLC
Address 1: 13800 MONTFORT DRIVE
Address 2: _____
City: DALLAS State: TX Zip: 75240 + 4344
Contact Person: Mikey Pham
Phone: (469) 485-3122
Contact Person Email: mikey.pham@scoutep.com
Field Contact Person: Scott Buxman
Field Contact Person Phone: (620) 952-2793

API No. 15- 15-187-20091-00-00
Spot Description: NW NW NE SE Sec. 4 Twp. 28 S. R. 39 ☐ E ☒ W
2590 feet from ☐ N / ☒ S Line of Section
1250 feet from ☒ E / ☐ W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Stanton Elevation: _____ ☐ GL ☐ KB
Lease Name: MEYER GU Well #: 2
Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
Spud Date: 11/06/1972 Date Shut-In: 10/25/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		669	2795			2665
Amount of Cement		450	560			N/A
Top of Cement		0	0			N/A
Bottom of Cement		660	2795			N/A

Casing Fluid Level from Surface: 2560 How Determined? Fluid Shot Date: 2/24/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 2805 Plug Back Depth: 2685 Plug Back Method: CIBP

Geological Date:

Formation Name Formation Top Formation Base Completion Information
1. Council Grove At: _____ to _____ Feet Perforation Interval 2560 to 2670 Feet or Open Hole Interval _____ to _____ Feet
2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
Review Completed by: <u>Michael Maier</u>	Comments: _____				
TA Approved: ☒ Yes ☐ Denied	Date: <u>03/06/2025</u>				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

03/06/2025

Mikey Pham
Scout Energy Management LLC
13800 MONTFORT DRIVE
DALLAS, TX 75240-4344

Re: Temporary Abandonment
API 15-187-20091-00-00
MEYER GU 2
SE/4 Sec.04-28S-39W
Stanton County, Kansas

Dear Mikey Pham:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/06/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/06/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"