

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34832

Name: Scout Energy Management LLC

Address 1: 13800 MONTFORT DRIVE

Address 2: _____

City: DALLAS State: TX Zip: 75240 + 4344

Contact Person: Mikey Pham

Phone: (469) 485-3122

Contact Person Email: mikey.pham@scoutep.com

Field Contact Person: Mark Kerbow

Field Contact Person Phone: (620) 615-6203

API No. 15- 15-175-00273-00-01

Spot Description: _____

NE Sec. 27 Twp. 32 S. R. 33 ☐ E ☒ W

1320 feet from ☒ N / ☐ S Line of Section

1320 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Seward Elevation: _____ ☐ GL ☐ KB

Lease Name: LEMERT GAS UNIT B Well #: 1

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 01/06/1997 Date Shut-In: 04/06/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		462	2578			2550
Amount of Cement		400	800			N/A
Top of Cement		0	0			N/A
Bottom of Cement		462	2578			N/A

Casing Fluid Level from Surface: 2233 How Determined? Acoustic Date: 3/3/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 2580 Plug Back Depth: 2575 Plug Back Method: Cement

Geological Date:

Formation Name Chase Formation Top _____ Formation Base _____ Completion Information

1. Chase At: _____ to _____ Feet Perforation Interval 2478 to 2568 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>03/06/2025</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

03/06/2025

Mikey Pham
Scout Energy Management LLC
13800 MONTFORT DRIVE
DALLAS, TX 75240-4344

Re: Temporary Abandonment
API 15-175-00273-00-01
LEMERT GAS UNIT B 1
NE/4 Sec.27-32S-33W
Seward County, Kansas

Dear Mikey Pham:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/06/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/06/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"