

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

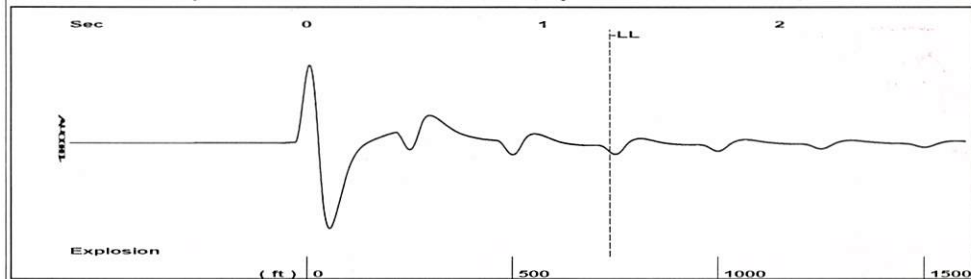
Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

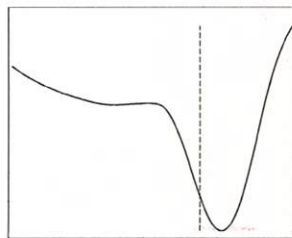
Group: 3G Production, LLC Well: SICU 14 (acquired on: 03/05/25 14:44:28)



Time 1.282 sec
Joints 23.2539 Jts
Depth 737.15 ft

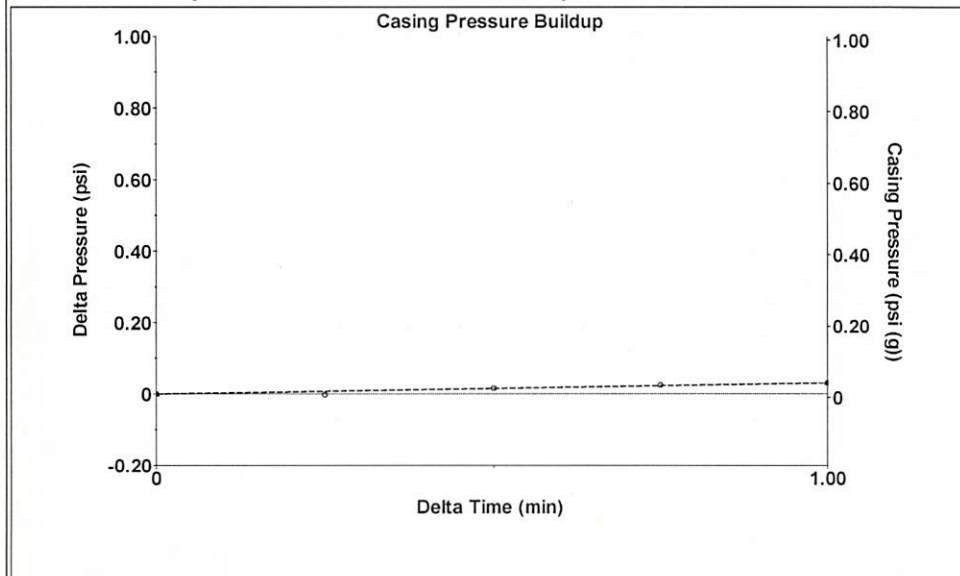
Liquid level calculated with
user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



Analysis Method: Acoustic Velocity

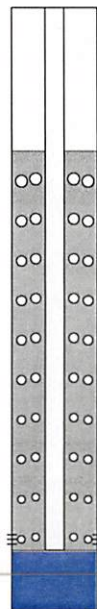
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Change in Pressure 0.03 psi PT 15469
Change in Time 1.00 min Range 0 - ? psi

Group: 3G Production, LLC Well: SICU 14 (acquired on: 03/05/25 14:44:28)

Production	Potential	Casing Pressure	Producing
Current			
Oil - * -	- * - BBL/D	0.0 psi (g)	
Water - * -	- * - BBL/D	Casing Pressure Buildup	
Gas - * -	- * - Mscf/D	0.031 psi	
		1.00 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	Annular
PBHP/SBHP	- * -	0.3 psi (g)	Gas Flow
Production Efficiency	0.0		0 Mscf/D
			% Liquid
			100 %
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		737.15 ft	
Gas 0.85 Sp.Gr.AIR		Pump Intake Depth	
		4300.00 ft	
Acoustic Velocity 1150 ft/s		Formation Depth	
		4200.00 ft	
Formation Submergence			Pump Intake
Total Gaseous Liquid Column HT (TVD)	3563 ft		1161.8 psi (g)
Equivalent Gas Free Liquid HT (TVD)	3563 ft		Producing BHP
			1131.6 psi (g)
Acoustic Test			Static BHP
			- * - psi (g)



Group: 3G Production, LLC Well: SICU 14 (acquired on: 03/05/25 14:44:28)

Entered Acoustic Velocity for Liquid Level depth determination

03/06/2025

Kenneth C Gates
Iuka-Carmi Development LLC
PO BOX 847
PRATT, KS 67124-0847

Re: Temporary Abandonment
API 15-151-10244-00-00
SICU 14
NW/4 Sec.18-27S-12W
Pratt County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/06/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/06/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"