KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: PEARSON B
Well Number: 4

API No.: 15-147-19126-00-01
Permit No: D03346.0
Reporting Year: 2024
(January 1 to December 31)

____ - NE - NW - NW Sec. 34 Twp. 5 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
4758 feet from ☐ N / ☑ S Line of Section
4439 feet from ☑ E / ☐ W Line of Section
County: Phillips

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Reagan, GW
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	29884	277	0	0	31
February	34844	450	0	0	29
March	36753	450	0	0	31
April	31701	500	0	0	30
May	37213	450	0	0	31
June	37271	650	0	0	30
July	38371	500	0	0	31
August	36862	550	0	0	31
September	34806	700	0	0	30
October	32348	700	0	0	31
November	32631	600	0	0	30
December	39342	400	0	0	31
TOTAL	422026		0		

Submitted Electronically