

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West_____ Feet from ☐ North / ☐ South Line of Section_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

914366

Invoice

SOLD TO		SHIP TO	
Wade Patterson			
ADDRESS		ADDRESS	
CITY, STATE, ZIP		CITY, STATE, ZIP	
CUSTOMER ORDER NO.	SOLD BY	TERMS	DATE
	Randy J. Walker Oil Co. LLC 1922 Junction Rd. Sedan KS 67361		3-1-25
	F.O.B.		

ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
2-25	2-26	Hughnot #3 pulling unit	150.00	4	600.00
		pump trailer	130.00	2	260.00
		vac. truck	90.00	2	180.00
2-27		backhoe / cutoff, back fill	150.00	—	150.00
		Cement	18.00	77 sks	1,386.00
		gel	18.00	1 sk	18.00
			7.5	top	194.55
		run 1" pipe to 1,150', mixed 1 sk gel + 20 sks			2,594.00
		pulled out + let set up, 2-26 run back in + tagged @			
		950' spotted 5 sks, pulled up to 550' + pumped			
		52 sks @ 550' to surface, 2-27 dug up well			
		Cut off @ 3' + back filled location			2,788.55

914365

Invoice

SOLD TO Wade Patterson		SHIP TO Hughnot #3	
ADDRESS		ADDRESS	
CITY, STATE, ZIP		CITY, STATE, ZIP	
CUSTOMER ORDER NO.	SOLD BY Randy J. Walker Oil Co. LLC 1922 Junction Rd. Sedan KS 67361	TERMS	F.O.B.
			DATE 2-24-25

ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
2-5	2-24	polling unit	150 ⁰⁰	37	5,550 ⁰⁰
2-5	2-10	Cement pump	130 ⁰⁰	17	2,210 ⁰⁰
2-5	2-10	vac. truck	90 ⁰⁰	17	1,530 ⁰⁰
2-5		backhoe	75 ⁰⁰	2	150 ⁰⁰
2-14	2-24	power swivel	200 ⁰⁰	15	3,000 ⁰⁰
2-10		cement SKS	18 ⁰⁰	120	2,160 ⁰⁰
2-10		1/2" tubing	500 ⁰⁰		500 ⁰⁰
2-6		welding service	65 ⁰⁰	2	130 ⁰⁰
		pulled tubing, cut top of well off welded	tax	7.5	1,142 ²⁵
		collar on, wash 1/2" down back side, to 1,040'			15,230 ⁰⁰
		cemented to surface w/120 SKS drilled			
		cement + cut, casing bad @ 1,147'			16,372 ²⁵