KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 33551 Name: S & K Oil Production, Inc.

Address 1: 1903 FARRIS ROAD

Address 2:

City: BLUE MOUND State: KS Zip: 66010 + 9441

Contact Person: Steve Jackson Phone: (620) 363-2426

API No.: 15-011-24860-00-00 Permit No.: E30269.63

__ - N2 - N2 - NW Sec. 19 Twp. 25 S. R. 22 ☑ East ☐ West

4950 Feet from ☐ North / ☑ South Line of Section

3960 Feet from ☑ East / ☐ West Line of Section

Lease: STEVE GEORGE Well No.: I S 6

County: Bourbon

Well Construction Details: ☑ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: ____ psi Maximum Injection Rate: ____ bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	na	7	na	2.875	na	na
Set at:		20		713		
Sacks of Cement:		5		80		
Cement Top:		0		0		
Cement Bottom:		20		713		

Tubing Type:

Packer Type: na Set at:

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 716 (713) feet depth

Zone of Injection Formation: BARTLESVILLE Top Feet: 637 Bottom Feet: 641 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: ____ Long: ____ Date Acquired: ____

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: INITIAL TEST

Time in Minute(s):	10	20	30			
Pressures: Set up 1	300	300	300			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: ____ Bbls. to load annulus: ____

Test Date: 11/13/2024 Using: S & K Oil Production, Inc Company's Equipment

The zone tested for this well is between 0 feet and 713 feet.

The test results were verified by operator's representative:

Name: S & K Oil Production, Inc. Title: Owner Phone: (620) 363-2427

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 11/12/2029

State Agent: Brad Bohrer Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Pressured up well to 300 pounds. New well not perforated.
All information came from ACO-1 (KOLAR).